

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed

Location Inspected

Bond released

State or Fee Land

W..... OS..... PA.....

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

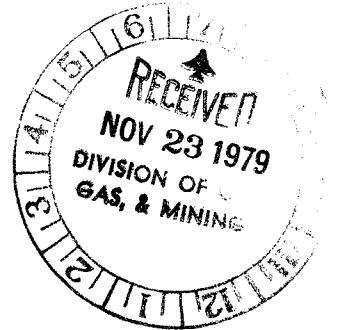
CBLog..... CCLog..... Others.....

2-19-92 JH

CONFIDENTIAL
PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

November 21, 1979

Mike Minder
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116




Re: Placid Oil Company
Paxton #1
SWNW Sec. 28-T24S-R4W
Sevier County, Utah

Dear Mr. Minder:

Please find the following relative to the above captioned well:

- 1) Application for Permit to Drill, Deepen, or Plug Back (triplicate)
- 2) Surveyor's Location Plat
- 3) Surveyor's Location Cross Section
- 4) Rig Layout Diagram
- 5) Location Layout Diagram
- 6) Topographic Map showing proposed access route
- 7) BOP Diagram
- 8) Letter of Confidentiality
- 9) Landowner's Grant of Right-of-Way and Easement
- 10) U.S. Forest Service Road Use Permit
- 11) Reclamation Performance Bond


Doug A. Sprinkel
Geologist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML 2-354

6. Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐Other ☐

2. Name of Operator

Placid Oil Company

3. Address of Operator

2380 Beneficial Life Tower, 361 So. 7th St., S.L.C., Ut

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1790.0' FNL & 370.0' FWL Sec. 28-T24S-R4W

SWNW

At proposed prod. zone

Same as above

14. Distance in miles and direction from nearest town or post office*

approximately 6.0 miles west of Elsinore, Utah

12. County or Parrish

Sevier,

13. State

Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

470.0' So. of James

16. No. of acres in lease

Hansen lease

1,080.00

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

No wells have been

19. Proposed depth

drilled on this lease

10,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7544' GL

22. Approx. date work will start*

December 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"x3/8" wall		150'	300 sx readi-mix
26"	20"	133.00#	2000'	3000 sx class H
17 1/2"	13-3/8"	72.00#	5000'	3000 sx class H
* 12 1/4"	9-5/8"	47.00#	10,500'	1000 sx class H

* In the event of production

In the event of a dry hole, this well will be plugged and abandoned according
to state requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Doug A. Sprinkel

Title Geologist

Date Nov. 21, 1979

(This space for Federal or State office use)

Permit No.

43-041-30021

Approval Date

Approved by

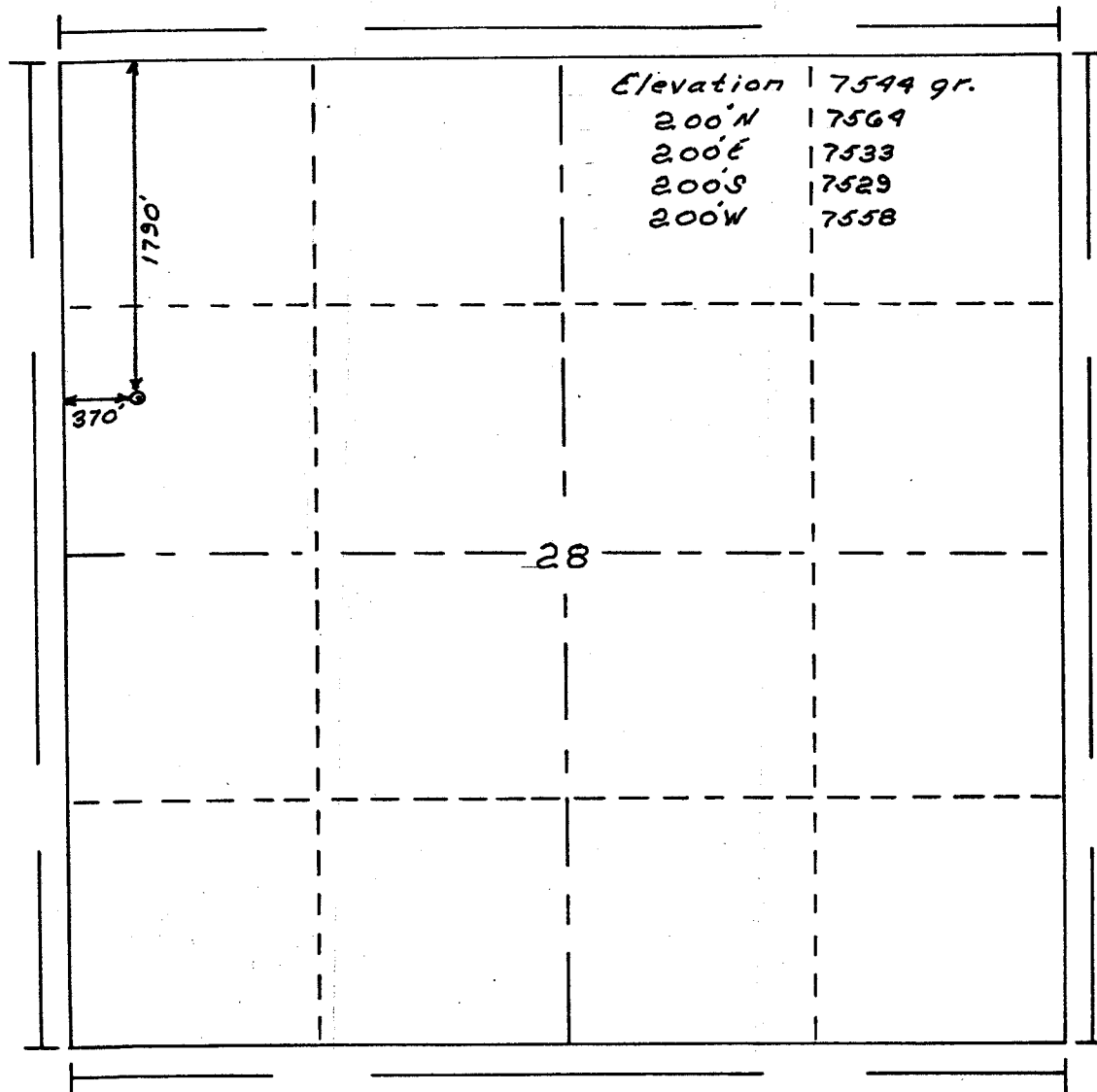
Title

Date

Conditions of approval, if any:



R. 4 W



Scale... 1" = 1000'

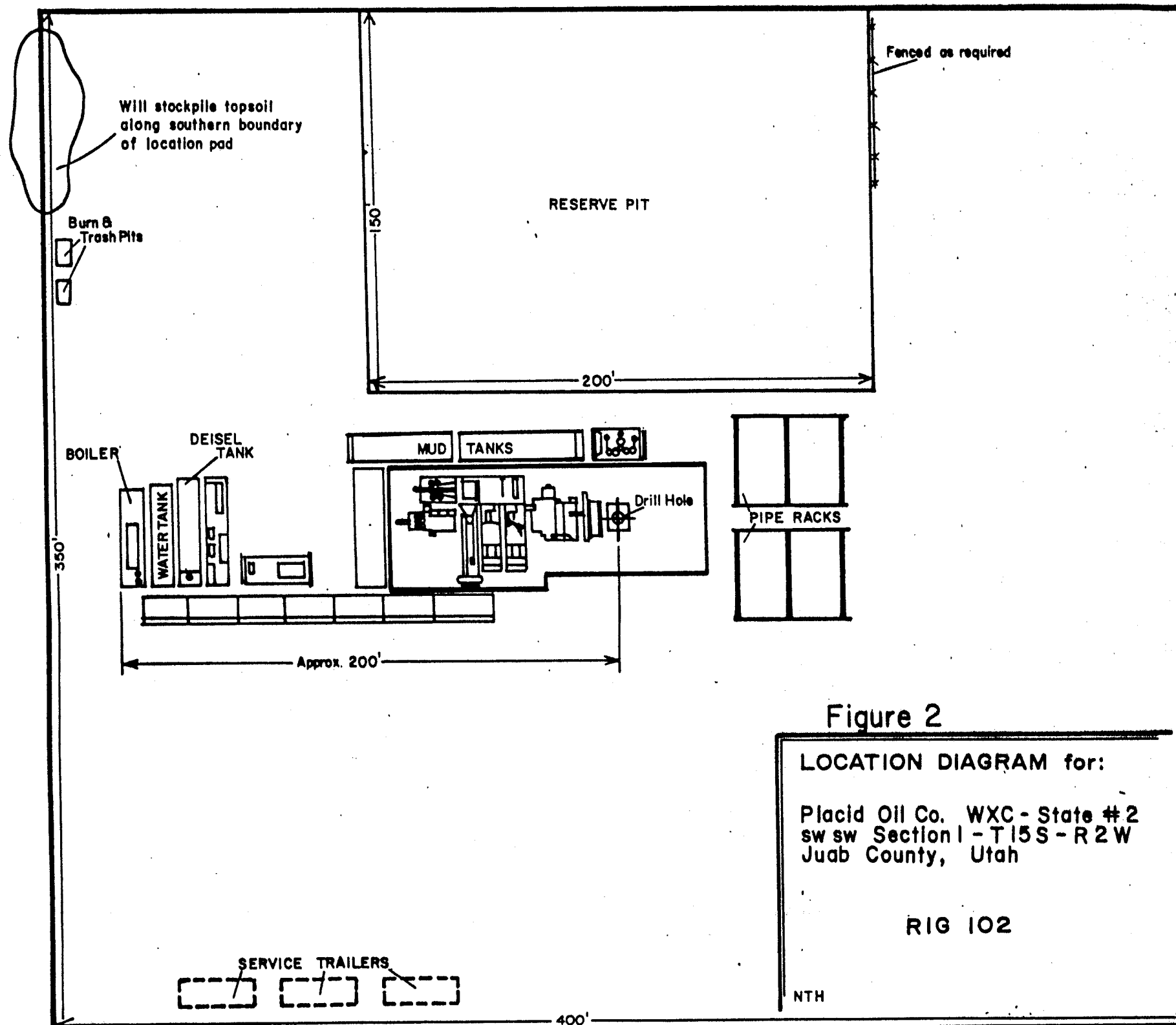
Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from Doug Sprinkel
for Placid Oil Company
determined the location of #1 Paxton
to be 1790' F.N.L. & 370' F.W.L. Section 28 Township 29^s
Range 4^w Salt Lake Meridian
Sevier County, Utah

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

#1 Paxton

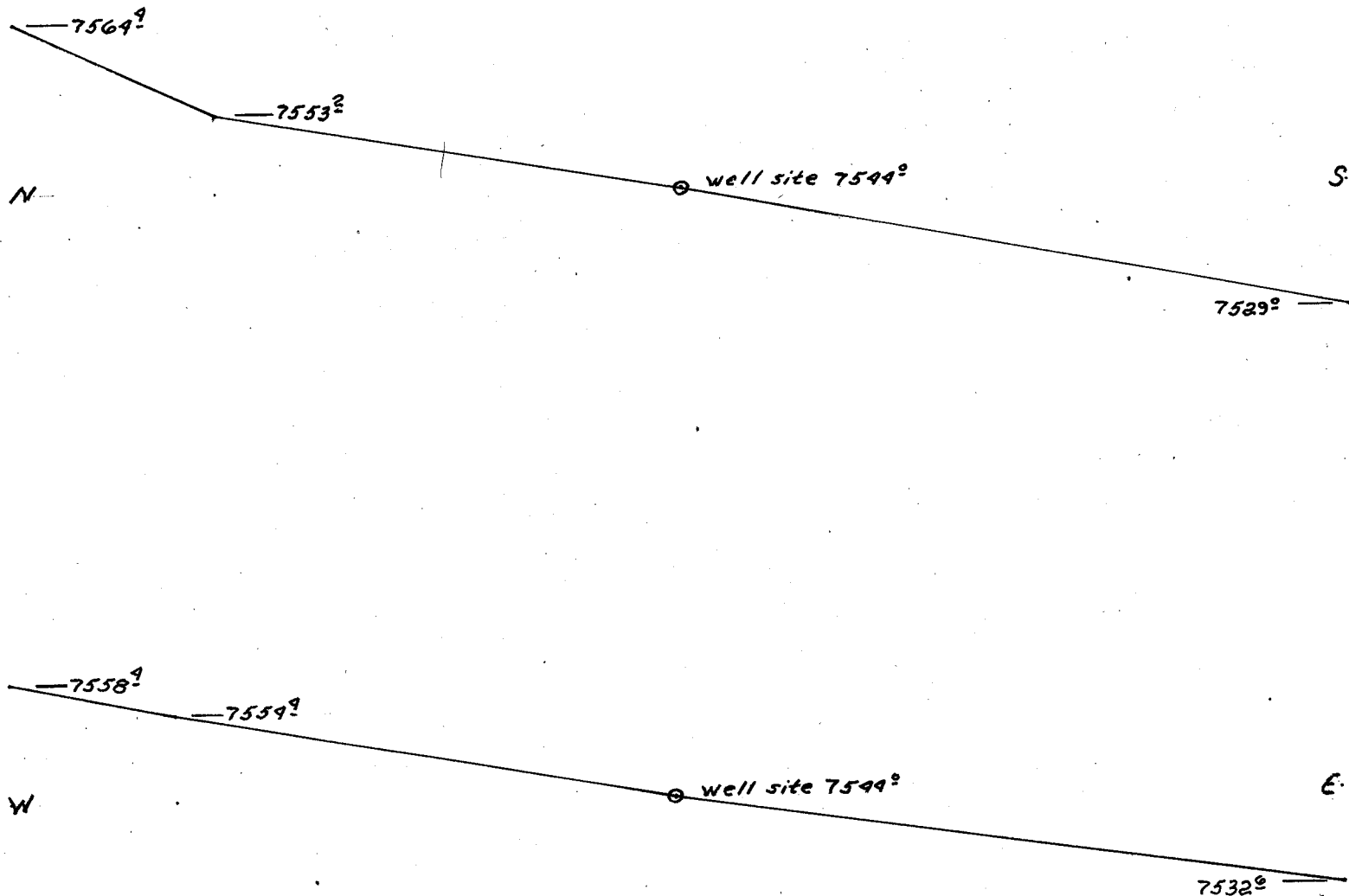
Date: 8-15-79

T. Nelson
Licensed Land Surveyor No. 2711
State of Utah



Cross Section

Scale
Horiz. 1" = 50'
Vert. 1" = 20'



Placid Oil Company
#1 Paxton
1790' F.N.L. & 370' F.W.L.
Sec. 28 T24^S R4^W
Sevier Co., Utah

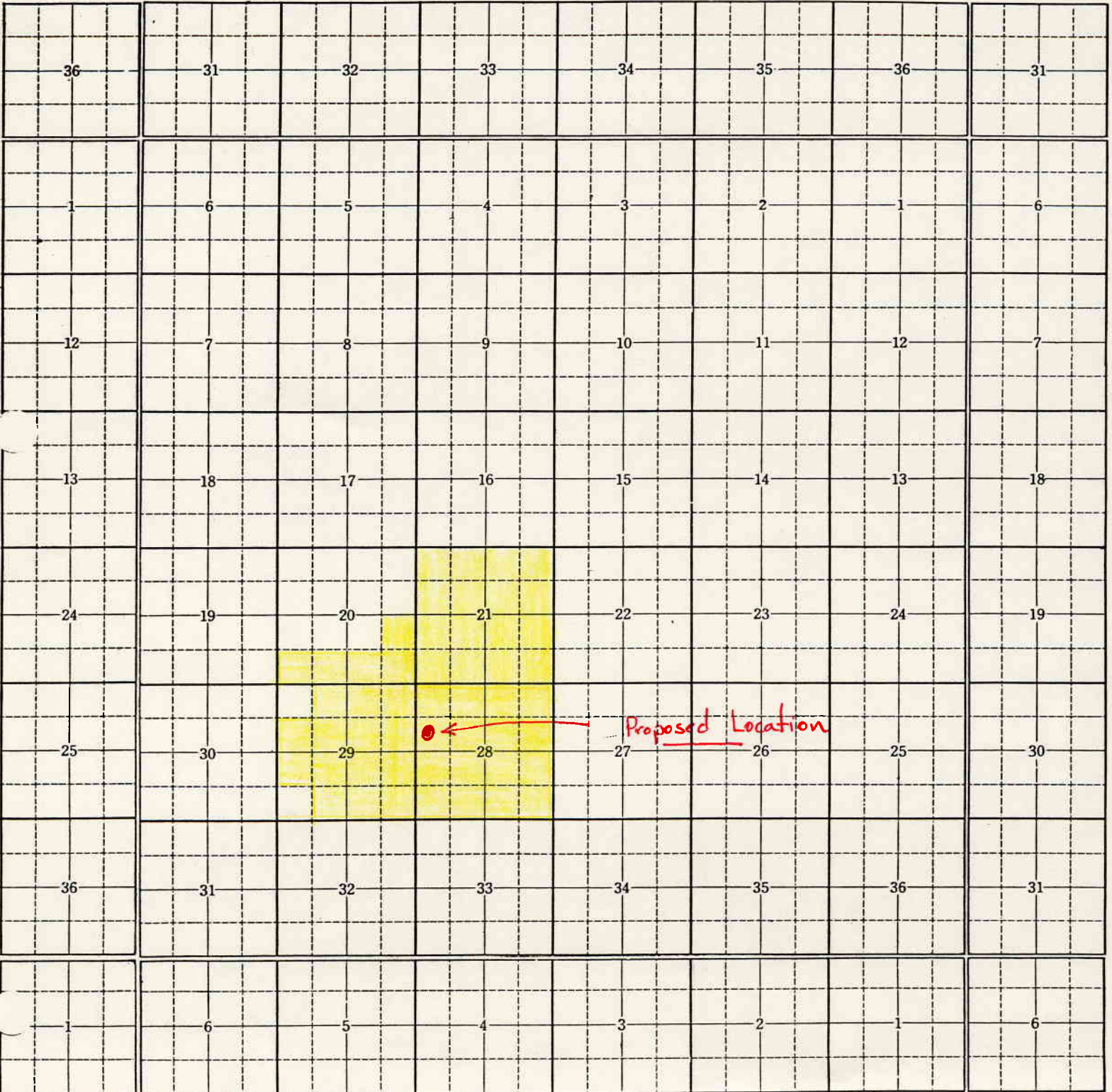
by: Bill Hane 8-15-79
Powers Elevation

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

Township 24 South, Range 4 West, County Millard & State Utah
Sevier

Island Township Plat



The red dot in Sec. 28 indicates the Placid Oil Company Paxton location. The yellow indicates

Placid Oil Company leases. The leases are as follows:

U-13750 7-1-71 Ld 6-30-81 Exp.

Sec. 21 N $\frac{1}{2}$, SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$. Sec. 28, L 1-5, SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ SW $\frac{1}{4}$.

U-13751 7-1-71 Ld. 6-30-81 Exp.

Sec. 29 E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$.

Fee lease dated 3-1-71 Ld. 2-28-81 Exp. from James V. & Carol Fae Hansen

Sec. 20 NE $\frac{1}{4}$ SE $\frac{1}{4}$. Sec. 21 W $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 28 NW $\frac{1}{4}$ NW $\frac{1}{4}$.

Fee lease dated 2-17-71 Ld. 2-16-81 Exp. from Watts Land & Livestock Company

Sec. 28 SW $\frac{1}{4}$ NW $\frac{1}{4}$.

Fee lease dated 2-17-71 Ld. 2-16-81 Exp. half interest from Watts Land & Livestock Company

Sec. 20 S $\frac{1}{2}$ S $\frac{1}{2}$.

Fee lease dated 9-11-79 Ld. 9-10-84 Exp. half interest from Federal Land Bank of Berkley

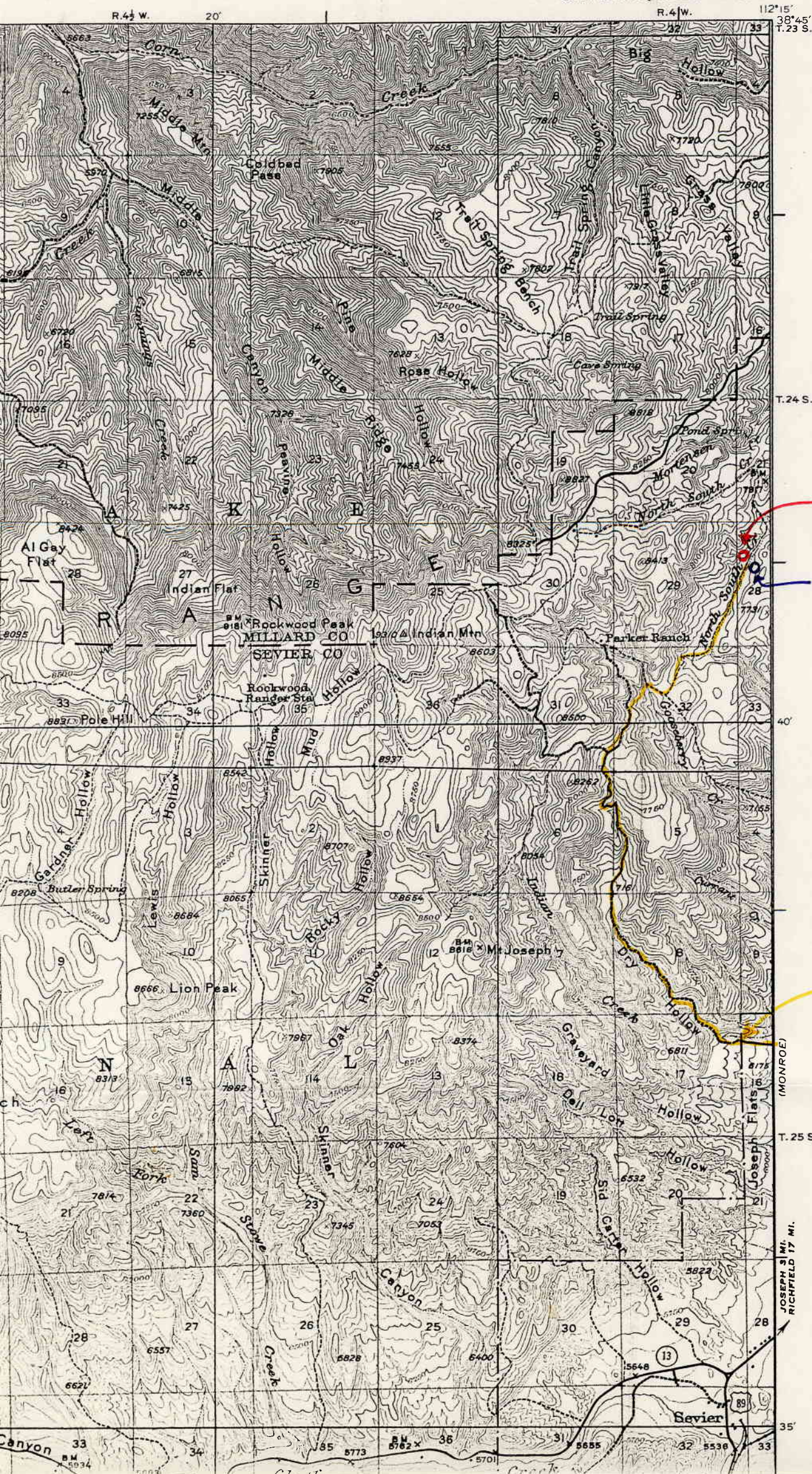
Sec. 20 S $\frac{1}{2}$ S $\frac{1}{2}$.

~~CONFIDENTIAL~~

Placid Oil Company
Paxton #1
SW NW Sec. 28-24S-4W

UTAH
SEVIER QUADRANGLE

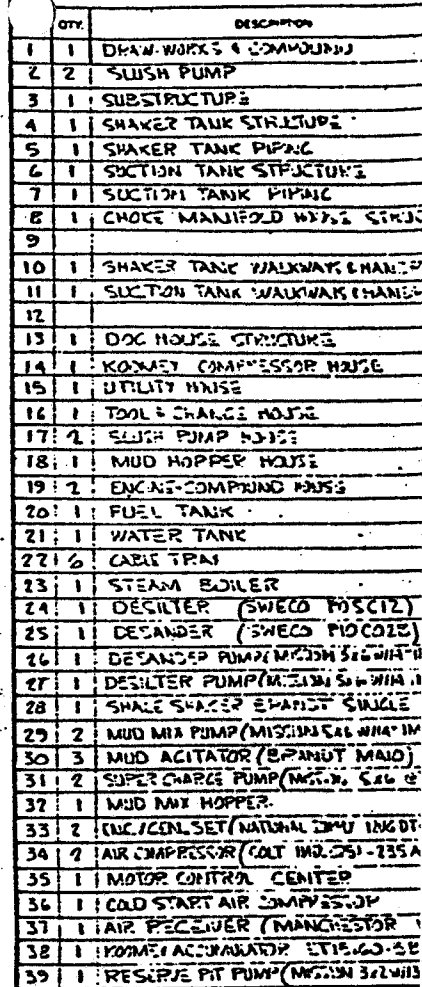
(RICHFIELD)



proposed Loc.
Paxton #1

original Loc.

proposed
access
Route



2	729 72	EC	SEA OUTLINE FILE - 706-7A E BASED FOR FARR.
1		DE	RESUBMITTED FOR FINAL AT REVISED REQUEST FOR OUTLINE

CUSTOMER
PENZCO DRILLING CO - RIC

RIG LAYOUT

SO 2146
CUSTOMER APPROVAL
BY D.W. GADY
DATE 12/6/78

DRANB P.E	SEC 108	DAG AM
DATE 11-10-72	CAT 11-10-72	DATE 11-10-72

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

November 21, 1979

Mike Minder
State of Utah
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Placid Oil Company
Paxton #1
SWNW Sec. 28-T24S-R4W
Sevier County, Utah

Dear Mr. Minder

Placid Oil Company requests that all information, except information contained within the Application for Permit to Drill, be held in confidence for the above captioned well.

Sincerely,


Doug A. Sprinkel

DAS/ns

GRANT OF RIGHT-OF-WAYS AND EASEMENTS

For and in consideration of the sum of Ten (\$10.00) dollars cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Taft Paxton and Maurine Paxton, his wife of Kanosh, Utah 84621, hereinafter called Grantors, do hereby grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202 hereinafter referred to as Grantee, a right-of-way and easement over and across the following described lands situate in Sevier County, State of Utah, to-wit:

Township 24 South, Range 4 West, S1M.,
Section 28: SW $\frac{1}{4}$ NE $\frac{1}{4}$. *T.P. M.P.*

Together with the right to construct, enlarge, widen, surface, maintain and make such other improvements to a road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment. For the same consideration hereinabove stated the Grantor hereby grants and conveys unto the Grantee a right-of-way and easement to construct and maintain a well location on the above described land.

The term of the easements hereby granted shall commence from the date hereof and shall continue as long as Grantee, its successors or assigns hold oil and gas leases covering lands, or interests therein, which can be reached by the use of the right-of-way and easements hereby granted.

The consideration hereinabove stated is hereby accepted by Grantors as payment in full for all damages whatsoever caused by Grantee in constructing and improving said road pursuant to this grant of right-of-way and easements. However, Grantee agrees to compensate Grantors for any other damages to Grantors property or livestock which may be caused by Grantee's agents and employees pursuant to this grant of right-of-way and easement.

Page Two

IN WITNESS WHEREOF, Grantors have hereunto set their hands this ____
day of September, 1979.

Taft Paxton
Taft Paxton

Maurine Paxton
Maurine Paxton

State of Utah

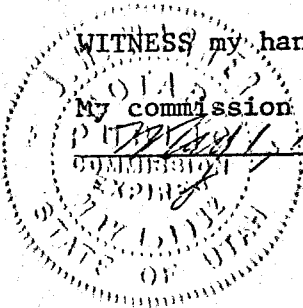
County of Millard

On the 6 day of September, A.D., 1979, personally appeared before me
Taf Paxton and Maurine Paxton, the signers of the above instrument, who duly
acknowledged to me that they executed the same.

WITNESS my hand and official seal.

My commission expires:

September 1, 1982



J. F. Warner
Notary Public

Residing at: Fillmore, Utah

GRANT OF EASEMENT

For and in consideration of the sum of Ten (\$10.00) dollars cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Parker Ranches Corporation, Andrew and Evelyn Parker, husband and wife; Karl G. and Norma L. Parker, husband and wife; and Melba Parker, hereinafter called Grantors, do hereby grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202, hereinafter referred to as Grantee, a temporary easement for ingress and egress by road over the following described lands situate in Sevier County, State of Utah, to-wit:

Township 24 South, Range 4 West, SLM.,
Section 32: SW $\frac{1}{4}$

Together with the right to construct enlarge, widen, surface, maintain and make such other improvements to a road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment. Such construction must be of a design that will minimize erosion and disturbance of soil and vegetative cover.

The term of the easements hereby granted shall commence from the date hereof and shall continue for two years. If additional time is required by Grantee, Grantee agrees to pay to Grantor the sum of Two Thousand (\$2,000.) dollars per annum for so long as said easement is retained by Grantee. Said sum shall be deposited to the credit of Parker Brothers, or successor Grantor on or before October 1, annually beginning October 1, 1981 in the Zions National Bank at Richfield, Utah, which said bank and its successors shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said lands or said rentals. Payment or tender of rental by Grantee may be made by the check or draft of Grantee mailed or delivered to said Bank on or before the date payment is due. If such Bank or any successor Bank should fail, liquidate or be succeeded by another Bank or for any other reason fail or refuse to accept rental, Grantee shall not be held in default for failure to make payment of rental until thirty (30) days after Grantor shall deliver to Grantee a proper recordable instrument naming another Bank or agent to receive such payments.

Unless rental payments are made as provided in paragraph three (3) hereinabove, this grant shall terminate. In the event that Grantee shall default in the performance of any other obligations set forth herein, Grantor shall notify Grantee in writing of the facts relied upon as constituting such default and Grantee, if in default, shall within thirty (30) days after receipt of such notice correct or commence to correct such default. The correction of a default once commenced shall be diligently prosecuted to completion.

Page Two

Whenever by the provision of this grant notice is required to be given to either party hereinafter such notice shall be given in writing as follows:

Karl G. Parker, 281 Steward Hill Drive
Logan, Utah 84321

Placid Oil Company, 1600 First National Bank Building
Dallas, Texas 75202

The above shall control until notice of change is given to either party.

Grantee shall have the right at any time to release and relinquish the easement herein granted by appropriate written instrument, and upon delivery of such instrument to Grantor or said depository Bank, shall be relieved thereby of all obligations which would otherwise accrue hereunder.

The Grantee hereby agrees to and will abide by the following stipulations as set forth by the Grantors:

Grantee will maintain a metal livestock pass gate and a separate cattle guard with a locking concrete anchored chain or pipe bar at both entrances to Grantor's property.

Grantee will try to discourage trespassing by reporting descriptions, license plate numbers, etc., of all unauthorized personnel on Grantor's property to Grantor or County Sheriff.

Grantee will submit a plan for the road grade alignment to Grantor for approval prior to commencing construction. Grantor agrees not to arbitrarily withhold approval of the road grade alignment.

Grantee will take adequate precautionary measures to insure that any existing springs and other water resources on Grantor's property will not be damaged.

Grantee agrees to seed all shoulders and borrow pits with adapted grass and legume seeds.

Page Three

The consideration hereinabove stated is hereby accepted by Grantors as payment in full for all damages whatsoever caused by Grantee in constructing and improving said road pursuant to this grant of easement. However, Grantee agrees to compensate Grantors for any other damages to Grantors property or livestock which may be caused by Grantee's agents and employees pursuant to this grant of easement. Failure to treat erosion or other physical or biological damages arising out of this easement with sufficient promptness to avoid serious "irreparable damage" to the property or interest of the Grantor shall constitute just cause for cancellation of this agreement and easement. In the event of an insurmountable disagreement an arbitration committee will be formed.

PLACID OIL COMPANY

Vern Jones
Vern Jones, Regional Landman

IN WITNESS WHEREOF, Grantors have hereunto set their hands this ____ day of September, 1979.

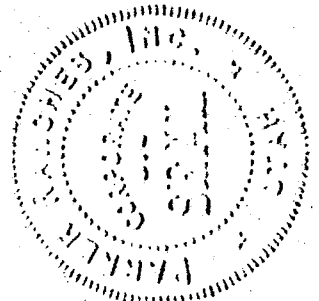
R. Harold Parker
R. Harold Parker
Chairman of the Board-Parker Ranches Corporation

State of Utah

County of

On the 30 day of September, A.D., 1979, personally appeared before me R. Harold Parker, who being by me duly sworn, did say that he is the Chairman of the Board of Parker Ranches Corporation, a corporation, and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said R. Harold Parker acknowledged to me that said corporation executed the same.

R. Harold Parker
Secretary
Residing at: Salt Lake City, UT



Page Four

Andrew J. Parker
Andrew J. Parker

Evelyn B. Parker
Evelyn B. Parker

State of Utah

County of Sevier

On the 24th day of September, A.D., 1979, personally appeared before me Andrew J. and Evelyn B. Parker husband and wife, the signers of the above instrument, who duly acknowledged to me that they executed the same.

WITNESS my hand and official seal.

My commission expires: 8-16-83

Dorothy Jones
Notary Public
Residing at: Bountiful, Utah

Karl G. Parker
Karl G. Parker

Norma L. Parker
Norma L. Parker

State of Utah

County of Cache

On the 24th day of September, A.D., 1979, personally appeared before me Karl G. and Norma L. Parker husband and wife, the signers of the above instrument, who duly acknowledged to me that they executed the same.

WITNESS my hand and official seal.

My commission expires: 8-16-83

Dorothy Jones
Notary Public
Residing at: Bountiful, Utah

Melba E. Parker
Melba E. Parker

State of Utah

County of Davis

On the 30th day of September, A.D., 1979, personally appeared before me Melba E. Parker, the signer of the above instrument, who duly acknowledged to me that she executed the same.

WITNESS my hand and official seal.

My commission expires: 8-16-83

Dorothy Jones
Notary Public
Residing at: Bountiful, Utah

GRANT OF EASEMENT

For and in consideration of the sum of Ten (\$10.00) dollars cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Joseph Grazing Land Investment & Cattle Company; Joseph, Utah 94739, hereinafter called Grantors, do hereby grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202, hereinafter referred to as Grantee, a temporary easement for ingress and egress by road over the following described lands situated in Sevier County, State of Utah, to-wit:

Township 24 South, Range 4 West, SLM.,
Section 32: N $\frac{1}{2}$

Together with the right to construct enlarge, widen, surface, maintain and make such other improvements to a road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment. Such construction must be of a design that will minimize, erosion and disturbance of soil and vegetative cover.

The term of the easements hereby granted shall commence from the date hereof and shall continue for two years. If additional time is required by Grantee, Grantee agrees to pay to Grantor the sum of Two Thousand (\$2,000.) dollars per annum for so long as said easement is retained by Grantee. Said sum shall be deposited to the credit of Joseph Grazing Land Investment & Cattle Company, on or before October 1, annually beginning October 1, 1981, in the Zions First Nat'l Bank at Richfield, Utah, which said bank and its successors shall be agents for Grantor for the purpose of accepting said rental payments and shall continue as the depository for all rentals payable hereunder regardless of changes in ownership of said lands or said rentals. Payment or tender of rental by Grantee may be made by the check or draft of Grantee mailed or delivered to said Bank on or before the date payment is due. If such Bank or any successor Bank should fail, liquidate or be succeeded by another Bank or for any other reason fail or refuse to accept rental, Grantee shall not be held in default for failure to make payment of rental until thirty (30) days after Grantor shall deliver to Grantee a proper recordable instrument naming another Bank or agent to receive such payments.

Unless rental payments are made as provided in paragraph three (3) hereinabove, this grant shall terminate. In the event that Grantee shall default in the performance of any other obligations set forth herein, Grantor shall notify Grantee in writing of the facts relied upon as constituting such default and Grantee, if in default, shall within thirty (30) days after receipt of such notice correct or commence to correct such default. The correction of a default once commenced shall be diligently prosecuted to completion.

Whenever by the provision of this grant notice is required to be given to either party hereinunder such notice shall be given in writing as follows:

A. Bryant Young, 96 South 200 West
Richfield, UT 84701

Placid Oil Company, 1600 First National Bank Building
Dallas, TX 75202

The above shall control until notice of change is given to either party.

Grantee shall have the right at any time to release and relinquish the easement herein granted by appropriate written instrument, and upon delivery of such instrument to Grantor or said depository Bank, shall be relieved thereby of all obligations which would otherwise accrue hereinunder.

The Grantee hereby agrees to and will abide by the following stipulations as set forth by the Grantors:

Grantee will maintain a metal livestock pass gate and a separate cattle guard with a lockable concrete anchored chain or pipe bar at both entrances to Grantor's property.

Grantee will try to discourage trespassing, by reporting descriptions, license plate numbers, etc., of all unauthorized personnel on Grantor's property, to Grantor or County Sheriff.

Grantee will submit a plan for the road grade alignment to Grantor for approval prior to commencing construction. Grantor agrees not to arbitrarily withhold approval of the road grade alignment.

Grantee will take adequate precautionary measures to insure that any existing springs and other water resources on Grantor's property will not be damaged.

Grantee agrees to seed all shoulders and borrow pits with adapted grass and legume seeds.

Page Three

The consideration hereinabove stated is hereby accepted by Grantors as payment in full for all damages whatsoever caused by Grantee in constructing and improving said road pursuant to this grant of easement. However, Grantee agrees to compensate Grantors for any other damages to Grantor's property or livestock which may be caused by Grantee's agents and employees pursuant to this grant of easement. Failure to treat erosion or other physical or biological damages arising out of this easement with sufficient promptness to avoid serious "irreparable damage" to the property or interest of the Grantor shall constitute just cause for cancellation of this agreement and easement. In the event of a insurmountable disagreement, a arbitration committee will be formed.

PLACID OIL COMPANY

Vern Jones

Vern Jones, Regional Landman

IN WITNESS WHEREOF, Grantors have hereunto set their hands this 1st day of ~~September~~, 1979.
October.

A. Bryant Young

A. Bryant Young, President
Joseph Grazing Land Investment & Cattle Company

State of Utah

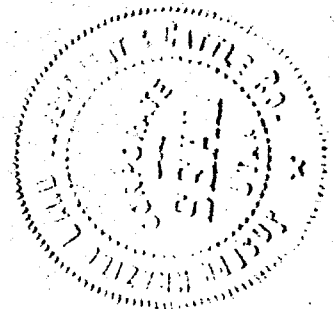
County of Sevier

On the 1st day of October, A.D., 1979, personally appeared before me A. Bryant Young, who being by me duly sworn, did say that he is the President of Joseph Grazing Land Investment & Cattle Company, a corporation, and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said A. Bryant Young acknowledged to me that said corporation executed the same.

WITNESS my hand and official seal.

Margaret Christensen
Secretary

Residing at: Richfield, Utah.



ROAD USE PERMIT
(Re: FSM 7770)Acts of 6/30/14, 4/24/50, 6/12/60, and 10/14/64;
(16 U.S.C. 498, 572, 530, and 532-38)

Placid Oil Company

410 Seventeenth St., Suite 2000

Denver, Colorado 80202

(Name)

(Address and ZIP Code)

(hereafter called the permittee) is hereby granted use of the following road(s) or road segments:

Beginning at the Forest Boundary with Forest Road #110 in Sec. 17, T.25 S., R.3 W. and running to the first road junction in Sec. 31, T.24 S., R.3 W.; then northeast for approximately 100 yds. through Sec. 31. Also through Sec. 29, T.24 S., R.3 W. for approximately 650 yds along existing road.

on the Fishlake National Forest, subject to the provisions of this permit including

clauses ~~through~~ ~~on page(s)~~ ~~through~~ ~~for the purpose of hauling~~

The exercise of any of the privileges granted in this permit constitutes acceptance of all the conditions of the permit.

1. ~~INVESTMENT IN ROADWORK. The cost for hauling and road work is~~ ~~Permittee's share of investment will be met as provided for in clause 2.~~ ~~(Per traffic unit, MBF, cu. yd. other - Specify)~~

~~Rate for hauling of material is shown in Table X~~

2-1. WORK REQUIRED TO ACCOMMODATE PERMITTED USE. In accordance with this use, the permittee shall perform the work described below and in accordance with plans and specifications attached hereto:

Work shall be as per attached map and letter dated 9-12-79 from Placid Oil Co.; Drawing FR-6501, Typical Intercepting Dip; Drawing FR-3810, CMP Details; Drawing FR-3701, Typical Rip Rap and Drainage Installation; Drawing FR-4601, Cattleguard; and specifications.

WORK PERFORMANCE SCHEDULE. (Construction of required improvements or reconstruction will be completed within _____ months and before hauling commences.)¹ Work shall be performed in accordance with the attached schedule. In no case will haul be allowed to exceed the value of completed work.)¹ Credit will be allowed in the total of \$ _____ which is the engineering estimate for the cost of the work, to be credited to the share to be borne by this permitted use. In the event that permitted use will exceed the value of required work performed, the difference between the value of permitted use and work performed will be deposited in cash as provided in clause 2-3.

2-2. COOPERATIVE WORK. Although not required to accommodate the use herein permitted, it is desirable to the Forest Service and the permittee to have certain construction or reconstruction work accomplished coincident to use of the road. The permittee shall perform the work described below in accordance with plans and specifications attached hereto.

Upon satisfactory performance, credit will be allowed in the total of \$ _____ to the share to be borne by the permittee.

2-3. CASH DEPOSITS REQUIRED IN LIEU OF WORK PERFORMANCE. The permittee will deposit \$ _____ with the Forest Service on or before _____. The amount deposited will be credited to the share to be borne by the permittee.

2-4. COST RECOVERY. In consideration for this use, the permittee shall deposit with the Forest Service the sum of \$ _____ (and thereafter in individual deposits, equivalent to estimated charges before next payment is made, as called for by the Forest Service in advance of current road use).¹ When preferred by a permittee, a payment guarantee may be furnished in lieu of advance deposits.

This permit is accepted subject to all of its terms and conditions.

ACCEPTED	Permittee (Name and Signature) <i>Placid Oil Company</i>	Date <i>10-29-79</i>
APPROVED	Issuing Officer (Name and Signature) <i>Richard V. Harris</i>	Title <i>Acting Forest Supervisor</i>
		Date <i>11-5-79</i>

¹ Delete if not applicable.

PAYMENT GUARANTEE. Notwithstanding the provisions of clause 1, if the permittee furnishes and maintains an acceptable payment bond in a penal sum of not less than \$ _____ guaranteeing payment for road use up to this amount, or in lieu thereof deposits in a Federal depository, through the Regional Fiscal Agent, and maintains therein negotiable securities of the United States having a market value in like sum and agreement authorizing the bond approving officer to sell or collect such securities if payment is not made within _____ () days of request therefor, the Forest Service shall permit road use in advance of cash payment up to the penal sum of such bond or market value at time of deposit of negotiable securities; ~~provided, that regardless of the penal sum of such payment bond, or the value of such deposited securities, the permittee shall pay cash within _____ () days of request therefor, for all performed road use. If any payment is not received within _____ () days of request therefor, the Forest Service may suspend all hauling under this permit until payments due are received, and may take such action as is necessary to collect such payments from the payment guarantee surety, or by sale or collection of securities guaranteeing payments. In the event the permittee fails to make payment and collection is obtained from the surety, or from the sale or collection of the deposited securities, the Forest Service may thereafter require the permittee to make payments in advance of road use.~~

3. USE PLANS. Prior to October 1 each year this permit is in effect, permittee shall notify the District Ranger in writing of the approximate time when such use will commence, the anticipated duration of such use, the names and addresses of permittee's contractors or agents who will use the road on behalf of permittee, the estimated extent of use, and such other information relative to permittee's anticipated use as the Forest Service may from time to time reasonably request. If and when during the year there is any significant change with respect to the information so supplied by permittee, the permittee will notify the District Ranger promptly in writing of such change. Plans and changes will be approved by the Forest Supervisor before use may commence.

4. ~~USE RECORDS.~~ The permittee shall _____, or at other ~~Forest Service approved intervals~~ when the permittee is hauling over this road, furnish the _____ ~~scale records, or other records satisfactory to the~~ _____ which give the volume of road use in terms related to rates in clause 1 under the authority of this permit.

5. COMPLIANCE WITH LAWS AND REGULATIONS. The permittee, in exercising the privileges granted by this permit, shall comply with the regulations of the Department of Agriculture and all Federal, State, county and municipal laws, ordinances or regulations which are applicable to the area or operations covered by this permit.

6. USE NONEXCLUSIVE. The privileges granted in this permit to use this road are not exclusive. The Forest Service may use this road and authorize others to use it at any and all times. The permittee shall use said road in such manner as will not unreasonably or unnecessarily interfere with the use thereof by other authorized persons, including Forest Service.

7. RULES GOVERNING USE. The permittee, its agents, employees, contractors or employees of contractors, shall comply with all reasonable rules prescribed by the Forest Service for control and safety in the use of this road and to avoid undue damage to the road. Such rules will include:

(1) Upon reasonable notice, closing the road or restricting its use when, due to weather conditions, or the making of alterations or repairs, unrestricted use would in Forest Service judgment, cause excessive damage, or create hazardous conditions;

(2) Upon reasonable notice, closing the road during periods when, in Forest Service judgment, there is extraordinary fire danger;

(3) Traffic controls, which in Forest Service judgment, are required for safe and effective use of the road by authorized users thereof;

~~(4) Prohibition upon the loading of logs on trucks while such trucks are standing on the roadway surface, except to recover lost logs; and~~

(5) Prohibition on the operation on this road of any vehicles or equipment having cleats or other tracks which will injure the surface thereof;

(6) ~~Prohibition on the operation of log-hauling vehicles (of a width in excess of _____ and with a gross weight of vehicles and load in excess of _____) (in excess of legal highway loads in the State).¹~~

(7) Regulation of the number of vehicles so as to prevent undue congestion of this road.

(8) The Permittee shall not use an "active ingredient" as defined in Section 2 of the Federal Insecticide, Fungicide, and Rodenticide Act, as amended (86 Stat. 973), in violation of said act on the land described in this permit.

(9) Other—Specify (Optional)

Allow all public use to occur as normal

~~8. INSURANCE. Permittee shall be required to carry public liability and property damage insurance for the operation of vehicles, in the amounts established by applicable State laws, cooperative agreements, or easements issued on the subject road or roads. In any event, the permittee must carry liability insurance and property damage insurance of not less than \$ _____ for injury or death to one person, \$ _____ for injury or death to two or more persons, and \$ _____ for damage to property. Proof of satisfactory insurance may be required by the Forest Service prior to hauling over this road and will be for the duration of the permit, and such insurance policy shall bear an endorsement requiring the issuing company to give _____ days prior written notice to the Forest Supervisor of cancellation or material change.~~

9. MAINTENANCE. The permittee shall bear the expense of maintenance proportionate to his use. This expense will be borne by

Placid Oil Company
Denver, Colorado

~~When deposits or payments are required in lieu of performance of maintenance the rate will be _____ which is agreed to be the cost of such works; the deposits or payments to be made at such times and in such amounts as requested by the permittee. Provided, however, that the rate shall be revised upward or downward on _____ of each year hereafter, based on estimated costs and uses anticipated; Provided further, that payment shall not relieve the permittee from liability for repair of damages due to carelessness or negligence on its part or on the part of its contractors or agents.~~

Maintenance shall be performed in accordance with Forest Service specifications or requirements for maintenance as hereinafter listed, or as may be mutually agreed upon from time to time and shall consist of (1) current maintenance as necessary to preserve, repair, and protect the roadbed, surface and all structures and appurtenances, and (2) resurfacing equivalent in extent to the wear and loss of surfacing caused by operations authorized by this permit.

9a. MAINTENANCE AND RESURFACING REQUIREMENTS AND SPECIFICATIONS. (Specify)

Upon completion of project, road condition will be restored to present condition or better. Roads identified on attached map. Roads shall not be widened during maintenance operations. No berms shall be left except where specifically needed for drainage control. Cut slopes shall not be under-cut and all cut and fill slope vegetation shall be left undisturbed.

10. PERFORMANCE BOND. In the event the permittee is to perform his proportionate share of road maintenance, road resurfacing, or betterment, as determined and within time periods established by the Forest Supervisor, the Forest Service may require as a further guarantee of the faithful performance of such work that the permittee furnish and maintain a surety bond satisfactory to the Forest Service in the sum of Five Thousand dollars (\$ 5000), or in lieu of a surety bond, deposit into a Federal depository, as directed by the Forest Service, and maintain therein cash in the sum of Five Thousand dollars (\$ 5000), or negotiable securities of the United States having market value at time

¹ Delete inapplicable clause.

of deposit of not less than Five Thousand (\$ 5000). As soon as security for the performance of road maintenance (and betterment) requirements or the settlement of claims incident thereto is completed, unencumbered cash guarantees or negotiable securities deposited in lieu of surety bond will be returned to the permittee.

11. FIRE PREVENTION AND SUPPRESSION. The permittee shall take all reasonable precautions to prevent and suppress Forest fires. No material shall be disposed of by burning in open fires during the closed season established by law or regulation without a written permit from the Forest Service.

12. DAMAGES. The permittee shall exercise diligence in protecting from damage the land and property of the United States covered by and used in connection with this permit, and promptly upon demand shall pay the United States for any damage resulting from negligence, or from violation of the terms of this permit or of any law or regulation applicable to the National Forests, by the permittee, or by his agents, contractors, or employees of the permittee acting within the scope of their agency, contract, or employment.

13. OFFICIALS NOT TO BENEFIT. No Member of or Delegate to Congress or Resident Commissioner shall be admitted to any share or part of this agreement or to any benefit that may arise herefrom unless it is made with a corporation for its general benefit.

14. OUTSTANDING RIGHTS. This permit is subject to all outstanding rights.

15. SUSPENSION. Upon the failure of the permittee, its agents, employees or contractors to comply with any of the requirements of this permit, the officer issuing the permit may suspend operations in pursuance of this permit.

16. TERMINATION. This permit shall terminate on October 31, 1980 unless extended in writing by the Forest Service. It may be terminated upon breach of any conditions herein.

17. In the event of any conflict between any of the preceding printed clauses or any provision thereof and any of the following clauses or any provisions thereof, the following clauses will control.

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

September 12, 1979

Brent Porter
Fish Lake National Forest
Fillmore Ranger District
P.O. Box 5265
Fillmore, Utah 84631

Re: PLACID OIL COMPANY
Paxton #1
SWNW Sec. 28-T24S-R4W
Seiver Co., Utah
Proposed Access Route

Dear Brent,

The proposed access route for the above captioned well, will follow an existing road across Forest Service, Sevier County, and private lands. (Refer to Map I) The route is approximately 7.0 miles.

Reconstruction improvements are necessary over the entire route. Below is a description of improvements that are needed:


1. Joseph to Forest Service Boundary (marked in blue). Regrading and graveling is needed only.
2. Forest Service Boundary to Parker Ranch turn-off (marked in green). Regrading and graveling is needed. Culverts will be placed where drainage crosses the road and ditches will be cut along the road, in places, to divert water into natural drainages. The road doesn't require any cut and fill or widening.
3. Parker Ranch turn-off to Paxton #1 location (marked in red). This part of the proposed route is located almost entirely on private lands. The private landowners have been contacted and right-of-way across the land is being secured. This part of the proposed route requires widening. Some cut and fill work is required. Culverts will be placed where drainage crosses the road and some ditching is required along the road to divert water into natural drainages. The road will be graded and graveled. Cattleguards will also be placed at all fence-lines.

Mr. Brent Porter
Placid Oil Co. Paxton #1
September 12, 1979

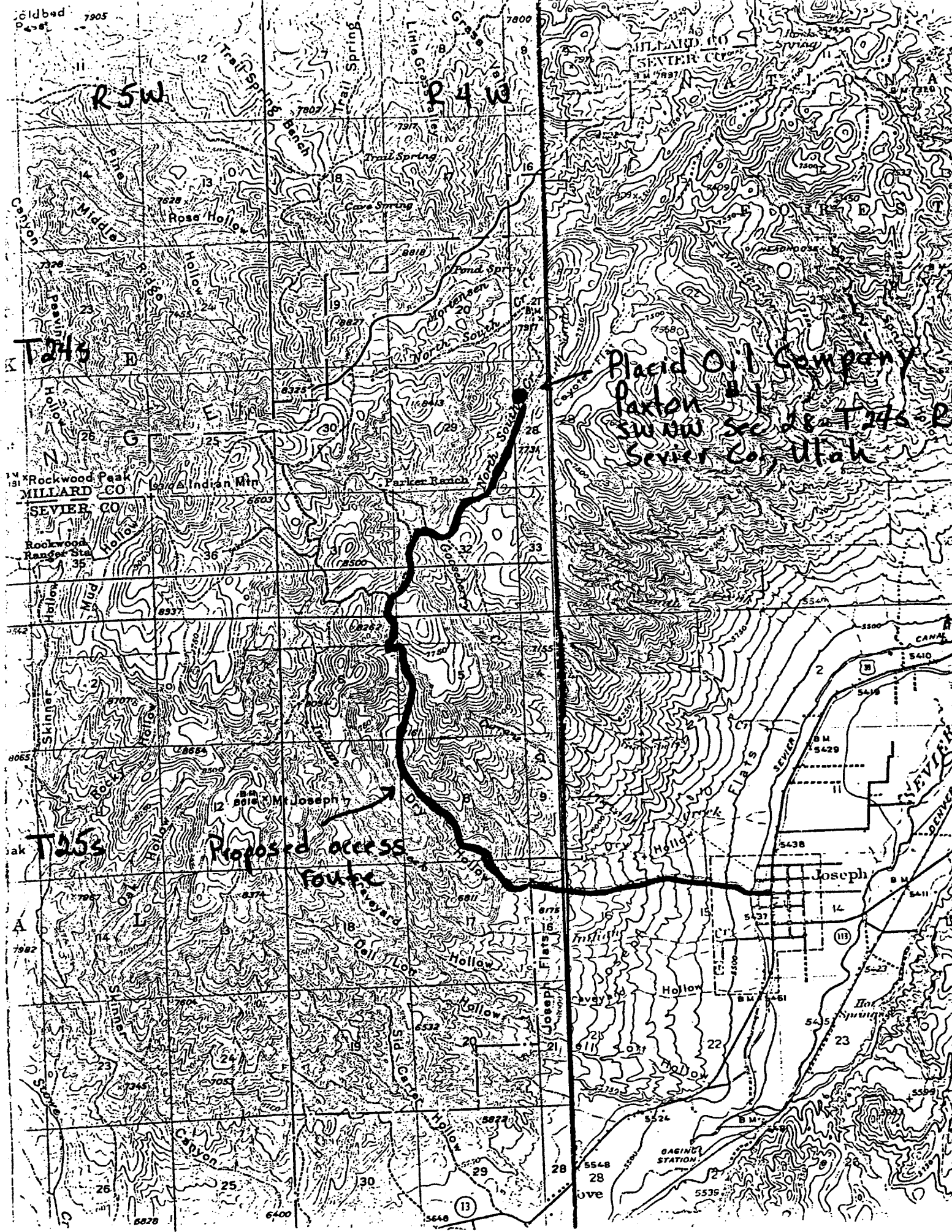
Page 2

The proposed route will be maintained during the entire drilling operations. At the completion of operations, the proposed route will be left in as good of condition as prior to commencement of drilling operations.

Sincerely,


Doug A. Sprinkel
Geologist

DAS:dr
Enclosures

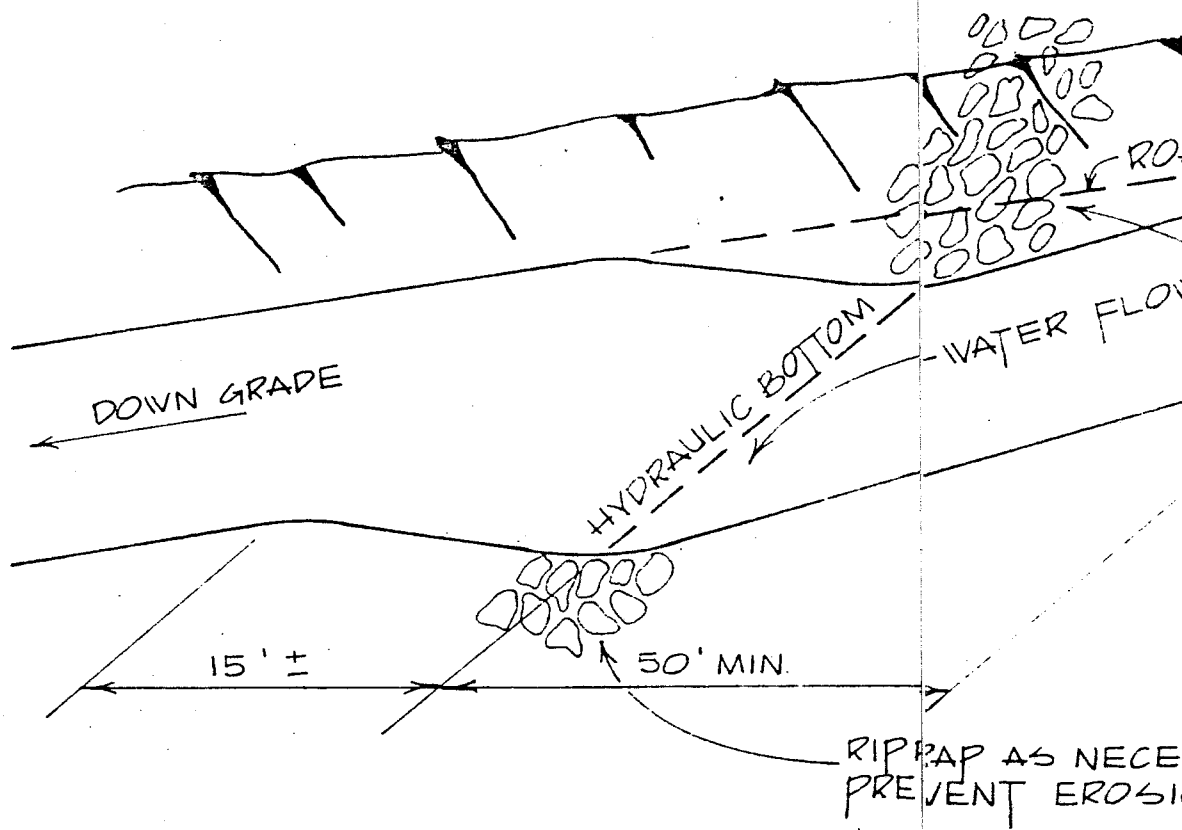


Placid Oil Company
Parton #1
SW NW Sec 28 T24S R
Sevier Co, Utah

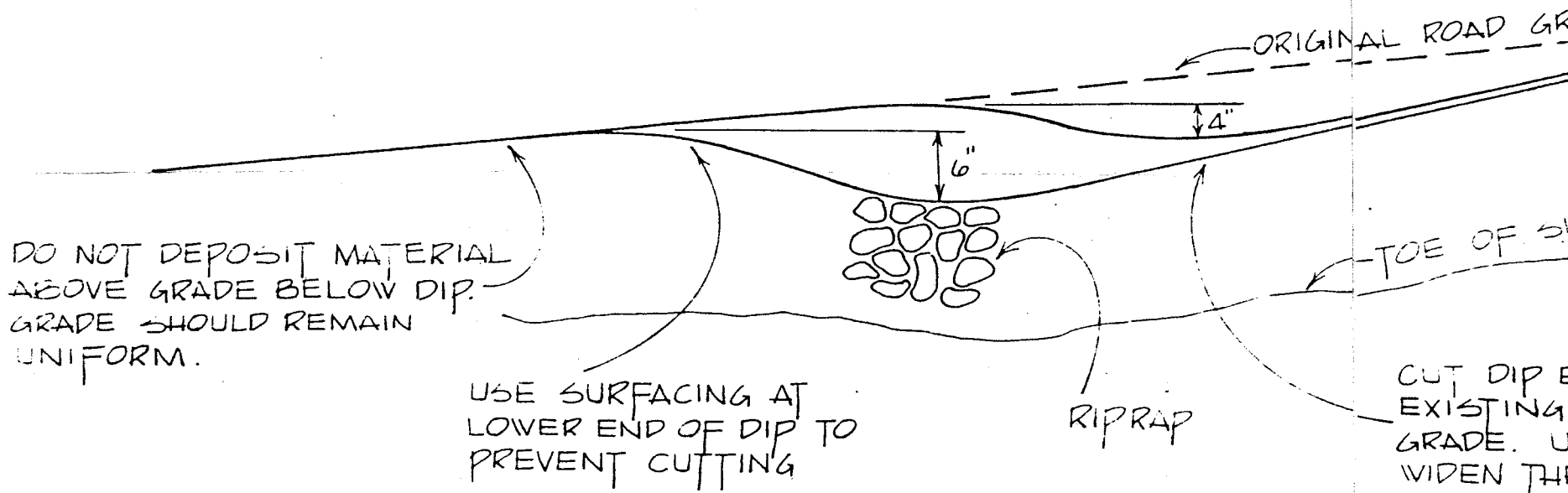
Proposed access
route

SPECIFICATIONS

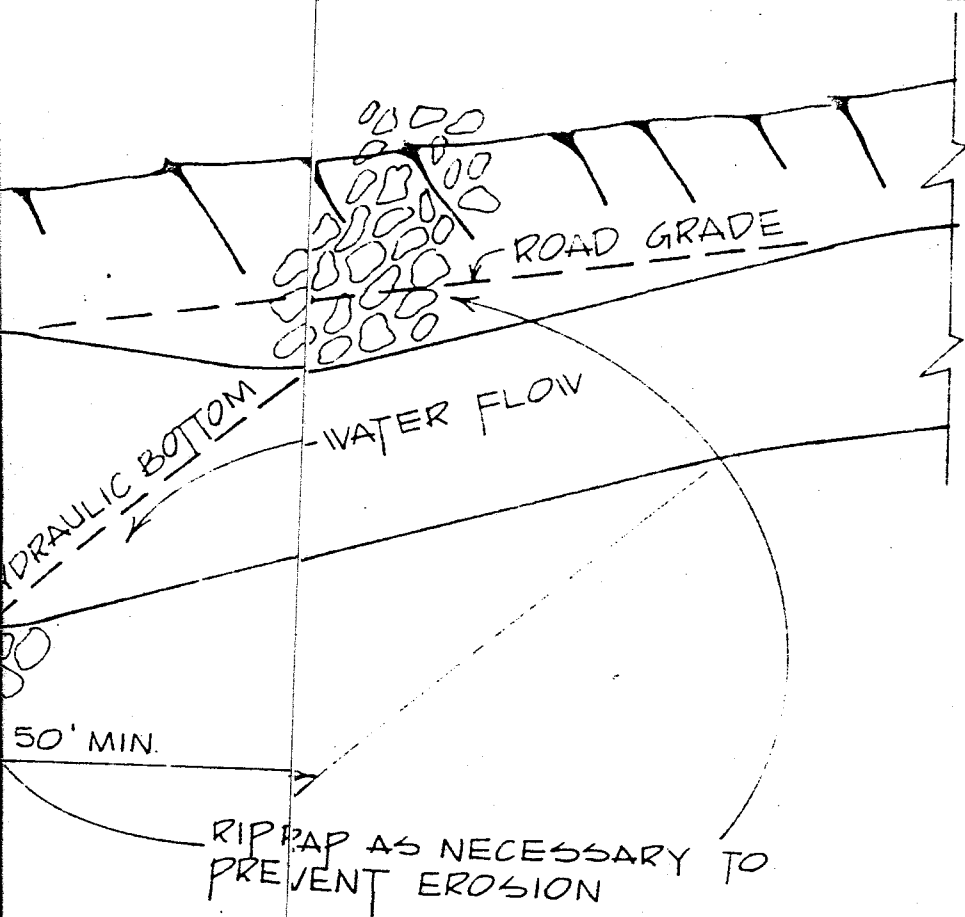
1. Culvert locations shall be approved by Forest Service in advance of installation.
2. Road gravel shall be an angular, well-graded, 2" maximum size aggregate.



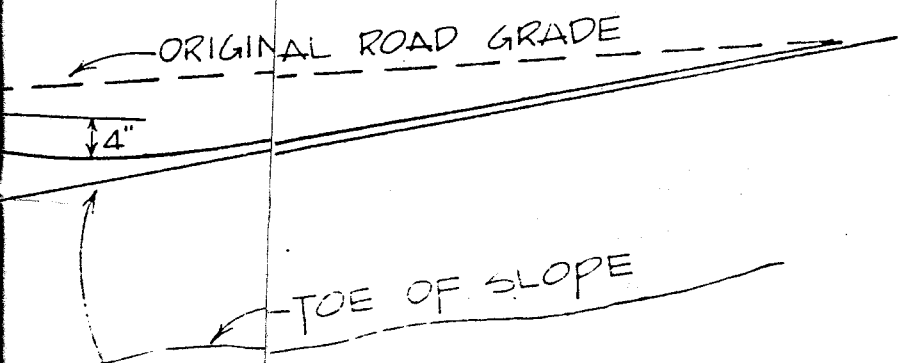
OUTSLOPE Dip



PROFILE



SLOPE DIP



CUT DIP ENTIRELY BELOW THE EXISTING OR DESIGNED ROAD GRADE. USE THE MATERIAL TO WIDEN THE ROADWAY.

PROFILE

NOTES:

THE BOTTOM OF THE DIP OR HYDRAULIC BOTTOM TO ANGLE DOWNGRADE AT 30° TO 45° SKEW.

THE GRADE OF THE HYDRAULIC BOTTOM TO BE 1 TO 2% GREATER THAN GRADE OF ROADWAY. THE DIP SHALL BE A MINIMUM OF 4" DEEP AT UPPER END.

REGION 4		FOREST SERVICE		NATIONAL FOREST	
TYPICAL INTERCEPTING DIP					
Designed By _____					
Approved _____					

FILL HEIGHT AND METAL THICKNESS TABLES FOR

ROUND PIPE CULVERTS

22 3/4" x 12" CORRUGATIONS

PIPE DIAMETER INCHES	MINIMUM COVER INCHES	STEEL MAXIMUM COVER T METAL THICKNESS RIVETED, WELDED, OR HELICAL											
		0.064		0.079		0.109		0.138		0.158			
		C	E	C	E	C	E	C	E	C	E		
		12	18	24	30	36	42	48	54	60	66		
18	12	56	61	67	73	79	85	91	97	103	109	12	
24	12	42	46	51	56	61	66	71	76	81	86	12	
30	12	34	36	40	44	48	52	56	60	64	68	12	
36	12	28	30	33	36	39	42	45	48	51	54	12	
42	12	31	33	36	39	42	45	48	51	54	57	12	
48	12	27	29	31	34	36	39	42	45	48	51	12	
54	12		33	35	38	40	43	46	49	52	55	12	
60	12			34	37	40	43	46	49	52	55	12	
66	12				35	38	41	44	47	50	53	12	
72	12					36	39	42	45	48	51	12	
78	12						37	40	43	46	49	12	
84	12							38	41	44	47	12	

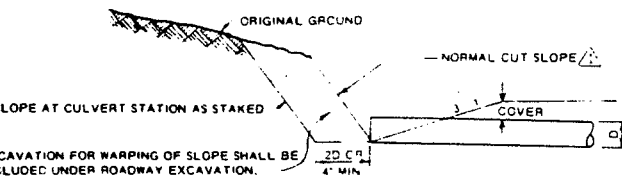
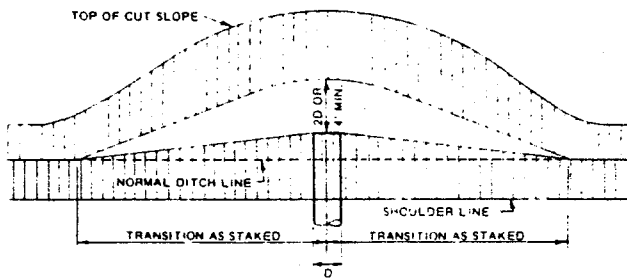
ALUMINUM													
MAXIMUM COVER ①													
METAL THICKNESS													
RIVETED OR HELICAL												SPOT WELDED	
0.060		0.075		0.105		0.135		0.164		0.060		0.075	
C	E	C	E	C	E	C	E	C	E	C	E	C	E
26		30		35						18		22	
13		21		30						14		16	
		19	24			25	30	30	35			13	
		10				18	21	25	30	30	15	11	
						16	20	20	25	25	30		
						15	18	20	25	25	30		
						15	18	20	22	25	30		
								14	17	18	25		
								13	15	17	20		
									15				

3" x 1" CORRUGATIONS														
STEEL														
PIPE		MAXIMUM COVER T											PIPE	
DIAMETER		MINIMUM COVER		METAL THICKNESS									DIAMETER	
		②		RIVETED, WELDED, OR HELICAL										
		0.064		0.079		0.109		0.138		0.168				
Inches		Inches		C E		C E		C E		C E		Inches		
36	12	48	50	51	54	58	59	60	61	62	63	64	42	
42	12	41	51	54	56	58	61	63	65	67	69	70	48	
48	12	36	45	47	50	53	55	57	59	61	63	65	54	
54	12	32	40	42	45	48	50	52	54	56	58	60	60	
60	12	29	36	38	41	44	46	48	50	52	54	56	66	
66	12	26	33	35	38	41	43	45	47	49	51	53	72	
72	12	24	30	32	35	38	40	42	44	46	48	50	78	
78	12	22	28	30	33	36	38	40	42	44	46	48	84	
84	12	21	26	28	31	34	36	38	40	42	44	46	90	
90	12	19	24	26	29	32	34	36	38	40	42	44	96	
96	24	18	22	24	27	30	32	34	36	38	40	42	102	
102	24	17	21	23	26	29	31	33	35	37	39	41	108	
108	24		20	22	25	28	30	32	34	36	38	40	114	
114	24		19	21	24	27	29	31	33	35	37	39	120	
120	24													

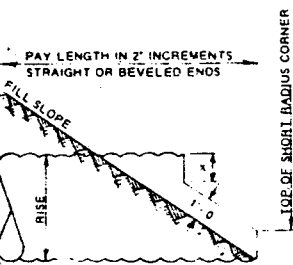
1. Listed maximum cover assumes soil weight of 120 pounds per cubic foot and compacted to 90 percent of maximum density at optimum moisture in accordance with AASHTO T-99, method C.

2. Minimum cover, top of pipe to surface of the roadway at the time any AASHTO HS 20-44 loading or lighter uses the roadway. All pipe shall be protected by a cover of at least 2 feet or 2/3 span which ever is greater before permitting heavy construction equipment to pass over them during construction stage. Placement and subsequent removal of extra material above plan grade required for construction is the responsibility of the constructing party and will not be paid for by the Government.

3. Double rivets are required on round pipe.

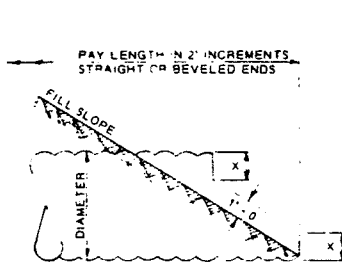


TREATMENT OF CUT SLOPES AT CULVERT INLETS



PIPE - ARCH

Step bevel when rise equals 40" or larger.



ROUND PIPES

Step bevel when diameter equals 48 inches or larger.

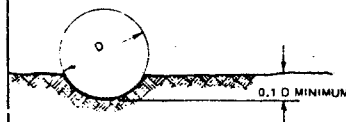
BEVELED END DETAILS

4. Round pipes with diameters less than 48 inches and pipe-arches with a rise less than 40 inches shall be beveled only when shown on the drawings or called for in the Schedule of items.

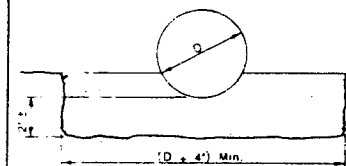
Bevel of pipe shall be 1 1/2 : 1 slope unless otherwise shown on the drawings or called for in the Schedule of items.

The ends of culverts shall not be cut on a saw unless shown on the drawings or called for in the Schedule of items.

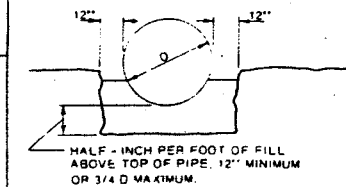
5. K=174 D or manufacturer's standard.



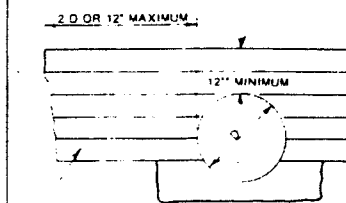
TYPICAL BEDDING DETAIL



YIELDING FOUNDATION



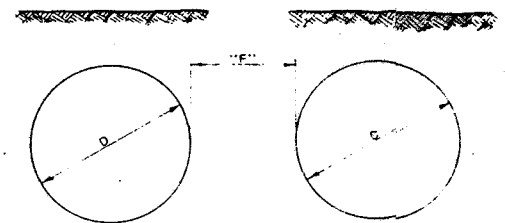
ROCK FOUNDATION



SIX - INCH COMPACTED LAYERS TO DENSITY CALLED FOR IN THE SPECIFICATIONS.

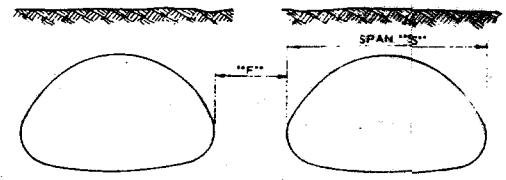
TYPICAL BACKFILL DETAIL

BEDDING SHALL BE SUITABLE MATERIAL UNIFORMLY COMPACTED, AND SHAPED TO FIT THE BOTTOM OF THE PIPE



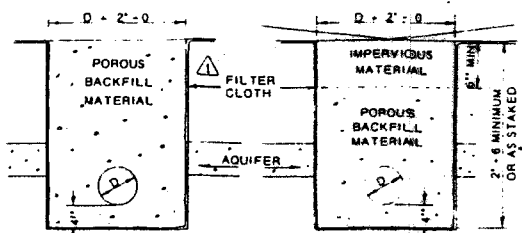
DIAMETER "D"	"F"
UP TO 24"	12" MINIMUM
24" TO 72"	1/2 "D" MINIMUM
72" TO 108"	36" MINIMUM

ROUND PIPES



SPAN "S"	"F"
UP TO 24"	12" MINIMUM
24" TO 108"	1/3 "S" MINIMUM
108" TO 180"	36" MINIMUM

PIPE - ARCH



PERFORATED PIPE CROSS DRAIN

PERFORATED PIPE IN DITCH PARALLEL TO ROAD CENTERLINE

UNDER DRAINS

Porous backfill material and/or filter cloth shall conform to the requirements of the specifications.

6" x 1" CORRUGATIONS ALUMINUM										22.3" x 1 1/2" CORRUGATIONS RIVETED WELDED OR HELICAL										3" x 1" CORRUGATIONS									
PIPE DIAMETER	MINIMUM COVER	METAL THICKNESS								PIPE		STEEL				ALUMINUM				PIPE DIAMETER	MINIMUM COVER	METAL THICKNESS							
		RIVETED WELDED OR HELICAL								CORNER RADIUS	COVER	MINIMUM THICKNESS	MAXIMUM COVER (1) (4)	MINIMUM CORNER RADIUS	COVER	MINIMUM THICKNESS	MAXIMUM COVER (1) (4)												
		0.075	0.105	0.135	0.164	SPAN	RISE	INCHES	INCHES									INCHES	INCHES			INCHES	INCHES	INCHES	INCHES	INCHES	INCHES		
18	15	24	27	30	33	36	39	42	21	15	3	12	0.075	10	15	3	12	0.075	10	15	3	12	0.075	10	15	3	12		
21	18	22	25	28	31	34	37	40	24	18	3	12	0.075	8	14	3	12	0.075	8	14	3	12	0.075	8	14	3	12		
24	21	20	23	26	29	32	35	38	27	21	3	12	0.075	6	12	3	12	0.075	6	12	3	12	0.075	6	12	3	12		
27	24	18	21	24	27	30	33	36	30	24	3	12	0.075	5	10	3	12	0.075	5	10	3	12	0.075	5	10	3	12		
30	27	16	19	22	25	28	31	34	33	27	3	12	0.075	4	9	3	12	0.075	4	9	3	12	0.075	4	9	3	12		
33	30	14	17	20	23	26	29	32	36	30	3	12	0.075	3	8	3	12	0.075	3	8	3	12	0.075	3	8	3	12		
36	33	12	15	18	21	24	27	30	39	33	3	12	0.075	2	7	3	12	0.075	2	7	3	12	0.075	2	7	3	12		
39	36	10	13	16	19	22	25	28	42	36	3	12	0.075	1	6	3	12	0.075	1	6	3	12	0.075	1	6	3	12		
42	39	8	11	14	17	20	23	26	45	39	3	12	0.075	0	5	3	12	0.075	0	5	3	12	0.075	0	5	3	12		
45	42	6	9	12	15	18	21	24	48	42	3	12	0.075	0	4	3	12	0.075	0	4	3	12	0.075	0	4	3	12		
48	45	4	7	10	13	16	19	22	51	45	3	12	0.075	0	3	3	12	0.075	0	3	3	12	0.075	0	3	3	12		
51	48	2	5	8	11	14	17	20	54	48	3	12	0.075	0	2	3	12	0.075	0	2	3	12	0.075	0	2	3	12		
54	51	0	3	6	9	12	15	18	57	51	3	12	0.075	0	1	3	12	0.075	0	1	3	12	0.075	0	1	3	12		
57	54	0	1	4	7	10	13	16	60	54	3	12	0.075	0	0	3	12	0.075	0	0	3	12	0.075	0	0	3	12		
60	57	0	0	2	5	8	11	14	63	57	3	12	0.075	0	0	2	12	0.075	0	0	2	12	0.075	0	0	2	12		
63	60	0	0	0	1	4	7	10	66	60	3	12	0.075	0	0	1	12	0.075	0	0	1	12	0.075	0	0	1	12		
66	63	0	0	0	0	0	0	3	69	63	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
69	66	0	0	0	0	0	0	0	72	66	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
72	69	0	0	0	0	0	0	0	75	69	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
75	72	0	0	0	0	0	0	0	78	72	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
78	75	0	0	0	0	0	0	0	81	75	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
81	78	0	0	0	0	0	0	0	84	78	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
84	81	0	0	0	0	0	0	0	87	81	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
87	84	0	0	0	0	0	0	0	90	84	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
90	87	0	0	0	0	0	0	0	93	87	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
93	90	0	0	0	0	0	0	0	96	90	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
96	93	0	0	0	0	0	0	0	99	93	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
99	96	0	0	0	0	0	0	0	102	96	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		
102	99	0	0	0	0	0	0	0	105	99	3	12	0.075	0	0	0	12	0.075	0	0	0	12	0.075	0	0	0	12		

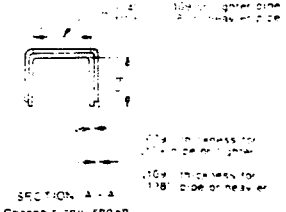
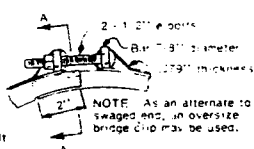
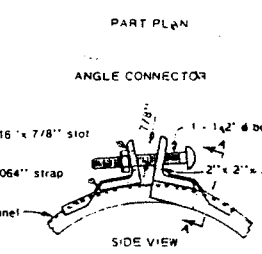
- 1) Double rivets are required for all diameters of 6" x 1" corrugated aluminum pipe.
- 2) Maximum cover listed is based on a maximum allowable soil bearing pressure at the corner of 2 tons per square foot and 3 tons per square foot.
- 3) Columns headed by "100" indicate that 100% elongation is required. Columns headed by "150" indicate that 150% elongation is required. Columns headed by "200" indicate that 200% elongation is required.

STANDARD COUPLER BANDS							
CULVERT SIZE	CORRUGATED				3" x 1"		
	STD. ANNUAL WIDTH	NO. OF BOLTS	HELICAL WIDTH	NO. OF BOLTS	3" x 1" WIDTH	NO. OF BOLTS	6" x 1" WIDTH
18" TO 54"	12	3	12	3	14	3	18
OVER 54"	24	5	24	5	24	5	24

METAL THICKNESS AND GAGE TABLE			
STEEL	ZINC COATED	UNCOATED	ALUMINUM
			METAL THICKNESS IN INCHES
	0.044	0.0598	0.060
	0.079	0.0747	0.075
	0.109	0.1046	0.105
	0.138	0.1345	0.135
	0.168	0.1644	0.164
	0.198	0.1938	0.194
	0.218	0.2145	0.214
	0.249	0.2451	0.245
	0.280	0.2758	0.276

1) Data on this table are not applicable to Perforated Pipe for Underdrains. Bands shall lap 1/2 inch onto each section of pipe. All bolts shall be 1/2 inch diameter galvanized.

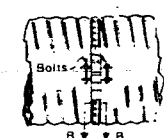
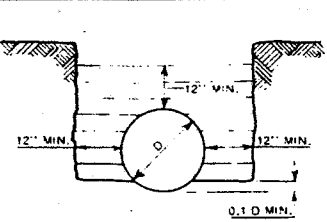
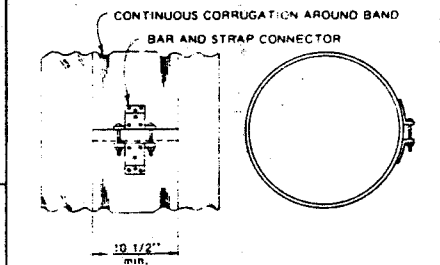
Bands with dimpled projection are not acceptable.



The "Hugger" Type Band, Standard Coupler Band, or an approved similarly design coupler band, may be used for connecting metal pipe sections when the pipe sections to be connected are helically corrugated metal with two or more annular corrugations rolled into the pipe ends.

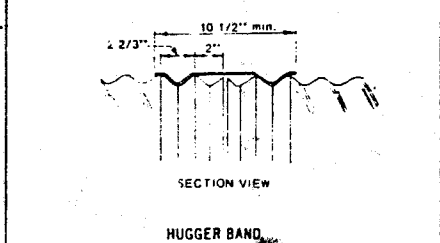
The "Hugger" Type, or the approved equivalent coupler band shall be made of base metal conforming to AASHTO M218 or ASTM Designation A-444 for chemistry, weight of galvanizing, and permissible variations in dimensions. The coupler bands shall have a minimum width of 10 1/2 inches and may be one numerical thickness lighter than the thickness designated for the conduit joined. The bands shall be designed to be drawn together with two one-half inch bolts, through use of a bar and strap suitably welded to the band. The band shall engage and mesh with the second annular corrugation inward from the end of each of the conduit sections joined.

When designated on the drawings, gaskets shall be installed when the "Hugger" Type, Standard Coupler Band, or an approved equivalent coupler band is installed on spillway, overside or down drains, sewers, siphons, or irrigation conduits.



NOTE: May only be used on 22.3" x 1 1/2" corrugated pipe and band must be two piece construction.

STANDARD CONSTRUCTION IS ONE PIECE 12" THROUGH 48" AND TWO PIECE 54" AND ABOVE



FLANGE BAND FOR USE ON FLANGED END OF LOCK SEAM HELICALLY CORRUGATED PIPES

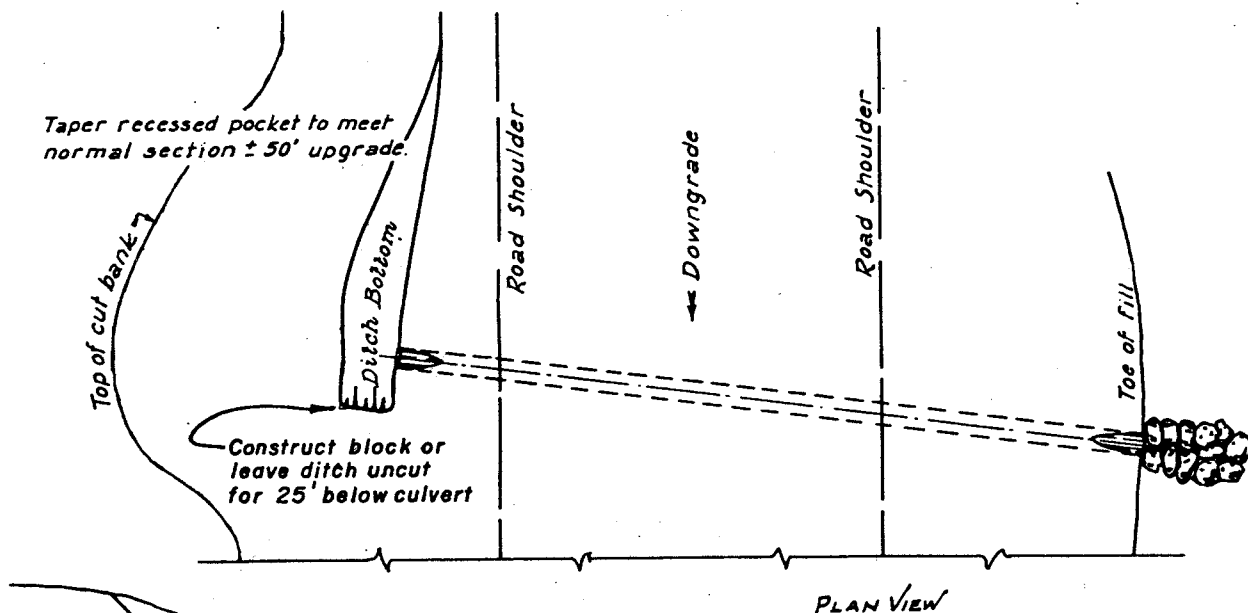
GENERAL NOTES

CAMBER: Pipes shall be cambered as necessary to compensate for anticipated settlement in the foundation. No more than 1 percent of the pipe length but not less than 3 inches at the pipe. Camber shall be on a parabolic curve with the crown being higher than the invert of the pipe.

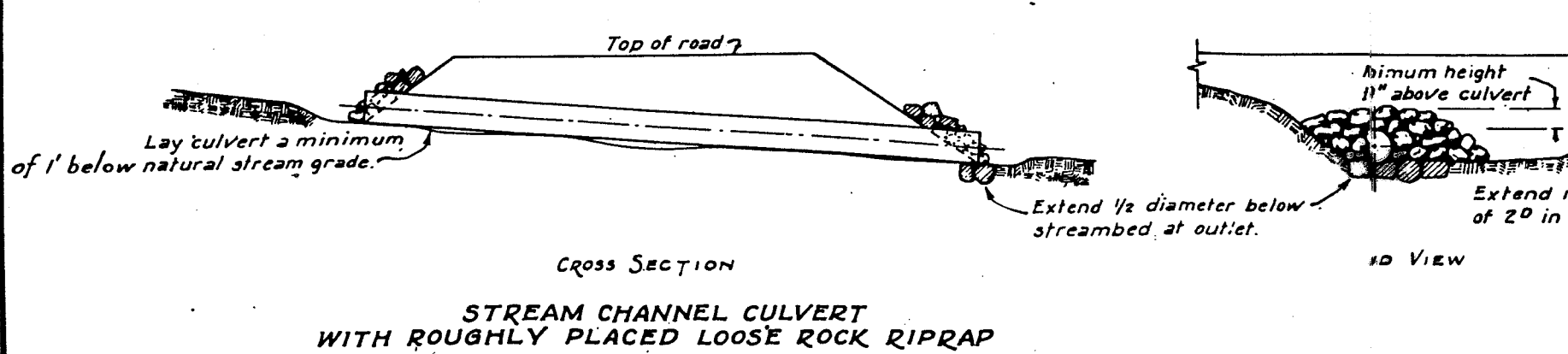
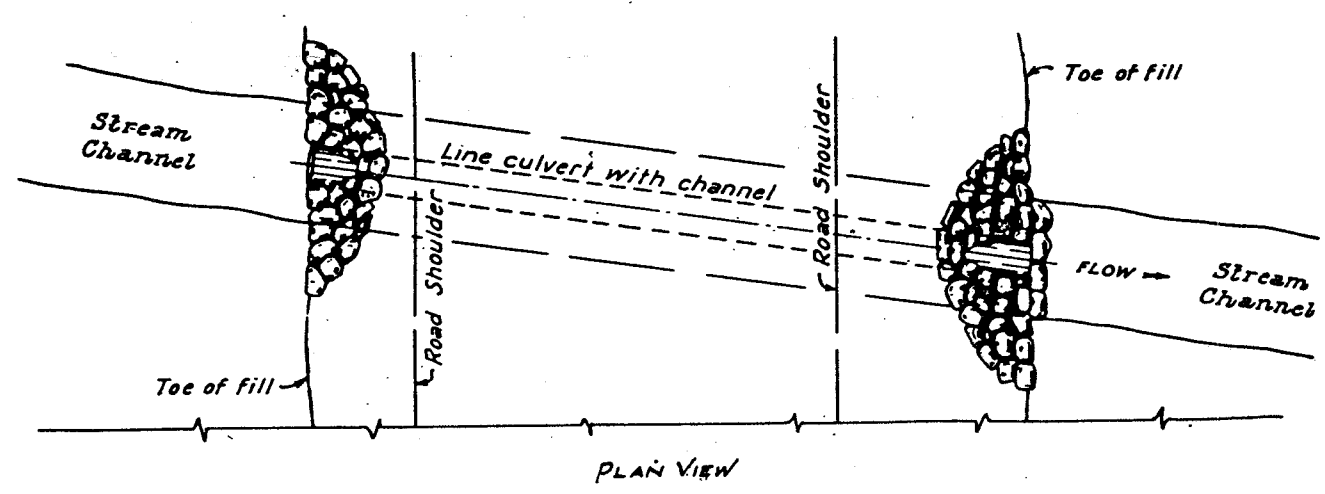
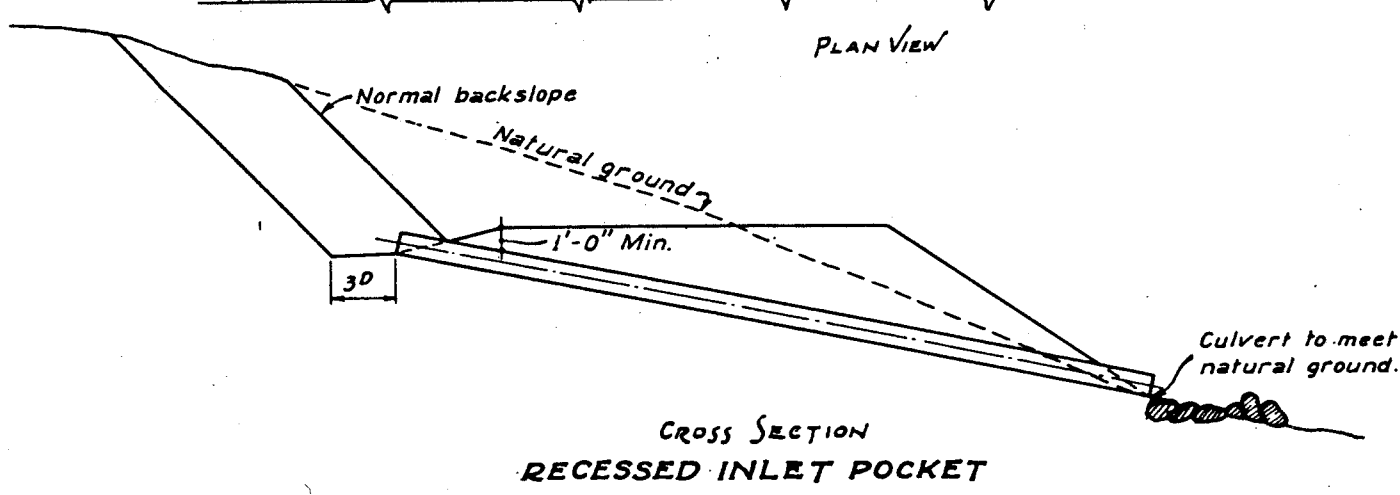
TREATMENT OF DAMAGED SPLICER: The damaged or spliced section of existing metal pipe to be extended shall be removed. The damaged end is flame cut, the burned splicer on the galvanized pipe shall be wire brushed to clean metal, and the joint shall be primed with two coats of paint, high in zinc content, for repair of the galvanized surfaces.

Revision No.	Made By	Approval	Date

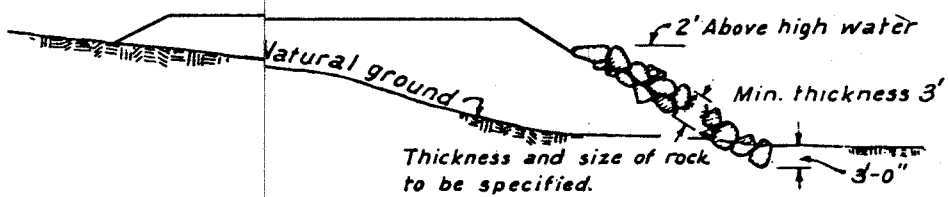
U. S. DEPARTMENT OF AGRICULTURE FOREST SERVICE REGION 4	
FILL HEIGHT TABLES AND STANDARD DETAILS FOR CORRUGATED METAL PIPE	
Designed _____	Checked _____
Drawn _____	Checked <u>FLB</u>
Approved <u>Ca wild</u>	Date <u>8-25-77</u>
Name _____	Title _____
Sheet _____ of _____	DRAWING NO FR - 3810



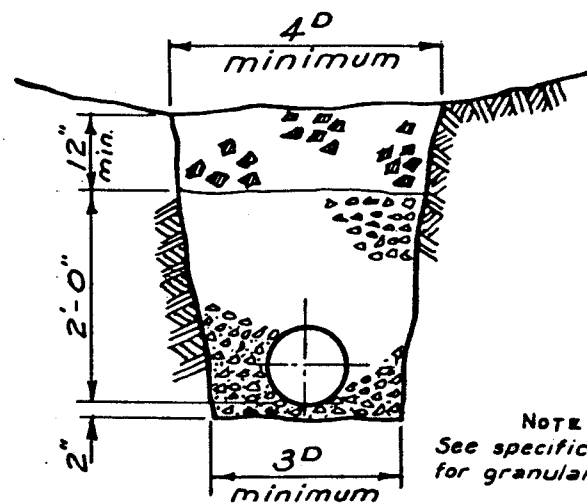
Thickness to be spe
LOOSE ROCK USED AS SLO



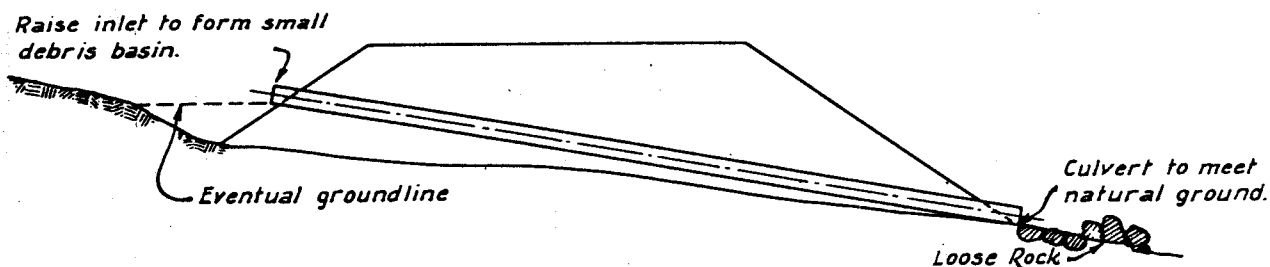
STREAM CHANNEL CULVERT WITH ROUGHLY PLACED LOOSE ROCK RIPRAP



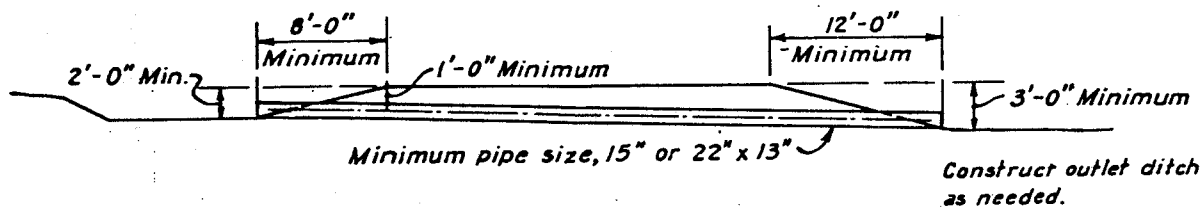
**LOOSE ROCK RIPRAP
USED AS SLOPE PROTECTION**



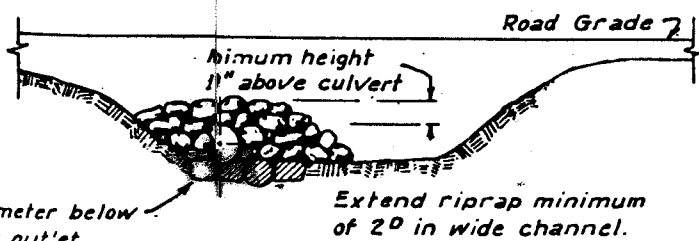
**Cross Section
PIPE UNDERDRAIN**



**THROUGH FILL CULVERT
IN INTERMITTENT DRAINAGE**



FLAT DITCH SECTION



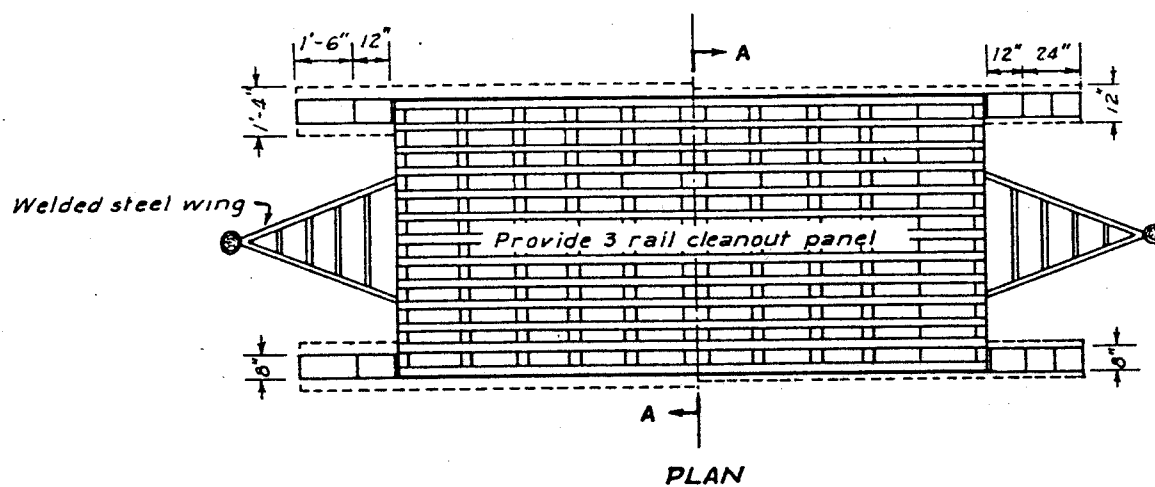
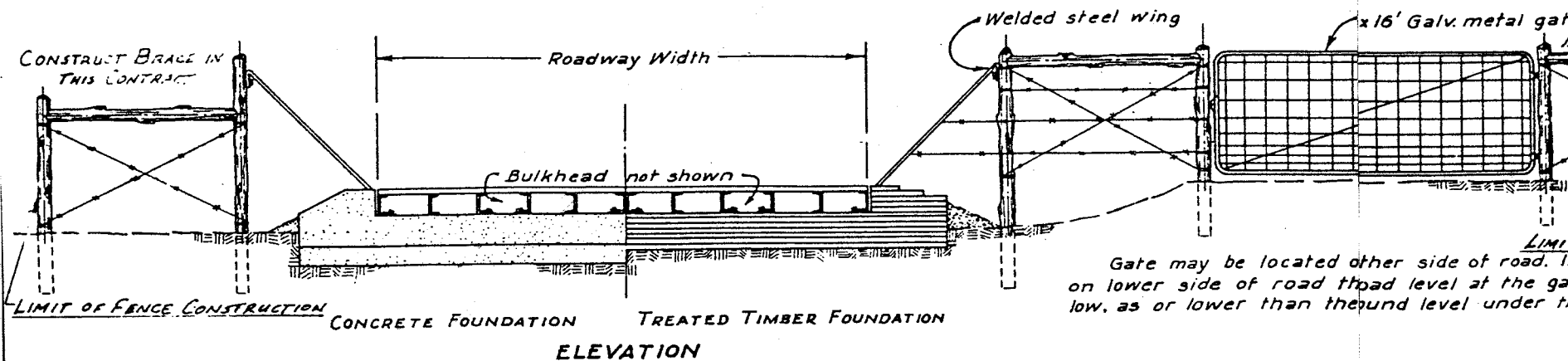
ROAD VIEW

REVISED MAR. 1968 B.F.

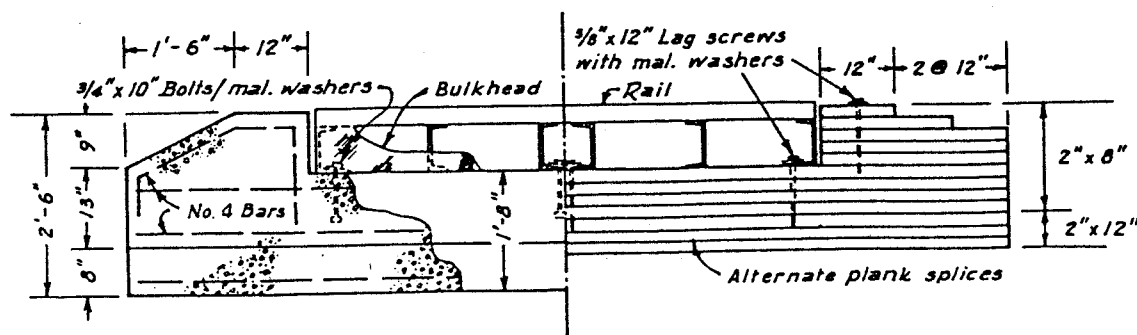
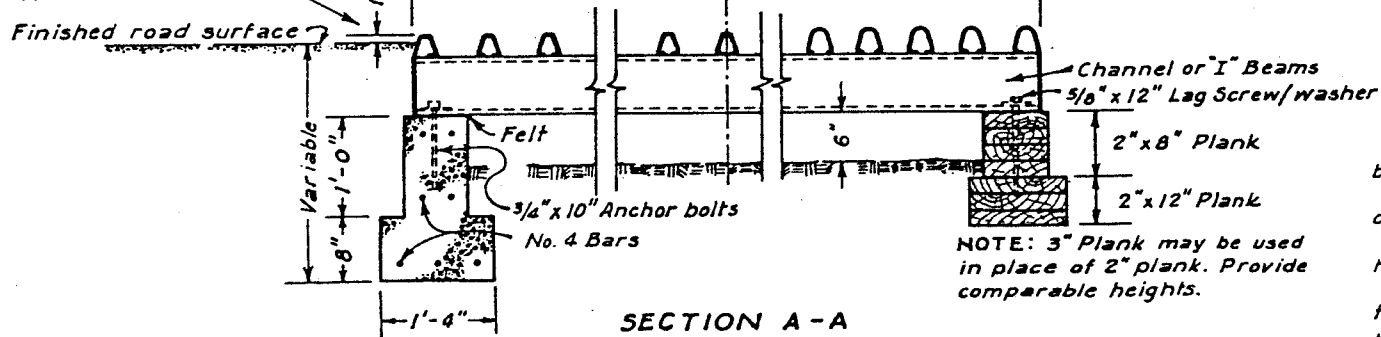
U.S. DEPARTMENT OF AGRICULTURE
FOREST SERVICE
REGION 4
ALL NATIONAL FORESTS

TYPICAL RIP RAP AND DRAINAGE INSTALLATION

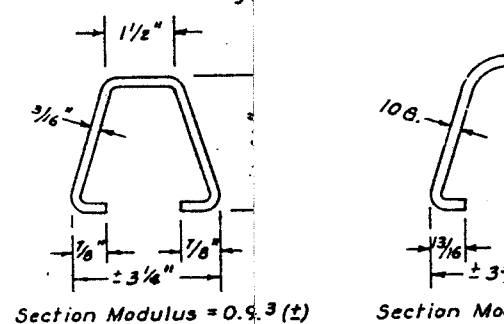
Designed _____	Checked _____	Sheet 1 of 1
Drawn <u>B.</u>	Checked _____	DRAWING
Approved <u>John A. Baker</u>	Date <u>3-22-68</u>	FR-37
Name _____	Reg. Eng. _____	



It is very important that top of cattle guard is at least 1" higher than finished road surface.



CATTLE GUARD SPECIFICATIONS Type Formed Rails

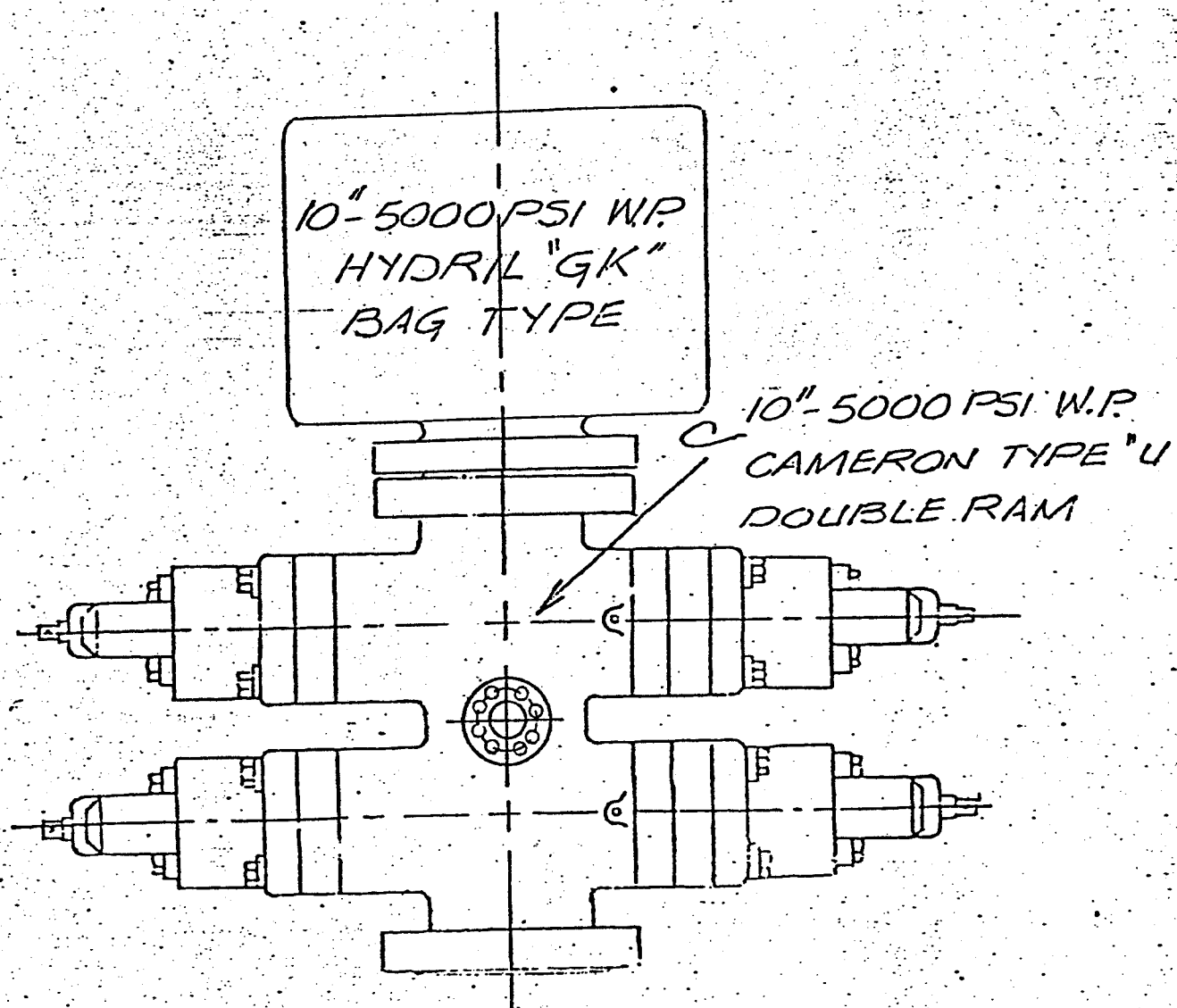


DESIGN REQUIREMENTS		LIGHT DUTY H-15
Formed rails	Max. Spacing	7 1/2" c
Maximum Spacing of Understructure Members	for formed rails il = 0.85 for formed rails il = 0.95	20 1/2" c 22" c
Minimum Sec. Modulus per foot of m for understructure members.		5.1 in. ³

SPECIFICATIONS -
Guard to be 5' to 8'-0" wide, length of bulkhead shall be provided along both ends.
Guard shall provide a cleanout section opening, full length near center of guard.
Guard shall provide a positive means of locking together when ending for length.
Guard to be of structural steel to A. S. T. M. Designation A36.
Welding shall conform to American Welding Institute specifications.
Guard to be given 2 coats of red lead paint.

ACCEPTABLE CATTLE GUARD
Cattle guard grate, the proper loading designation, manufactured by the Commercial Wagon Co., Baker, Oregon, "Powder River" equal are acceptable.

CO
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NA



BOP STACK

PENROD RIG #102

R 5 W

R 4 W

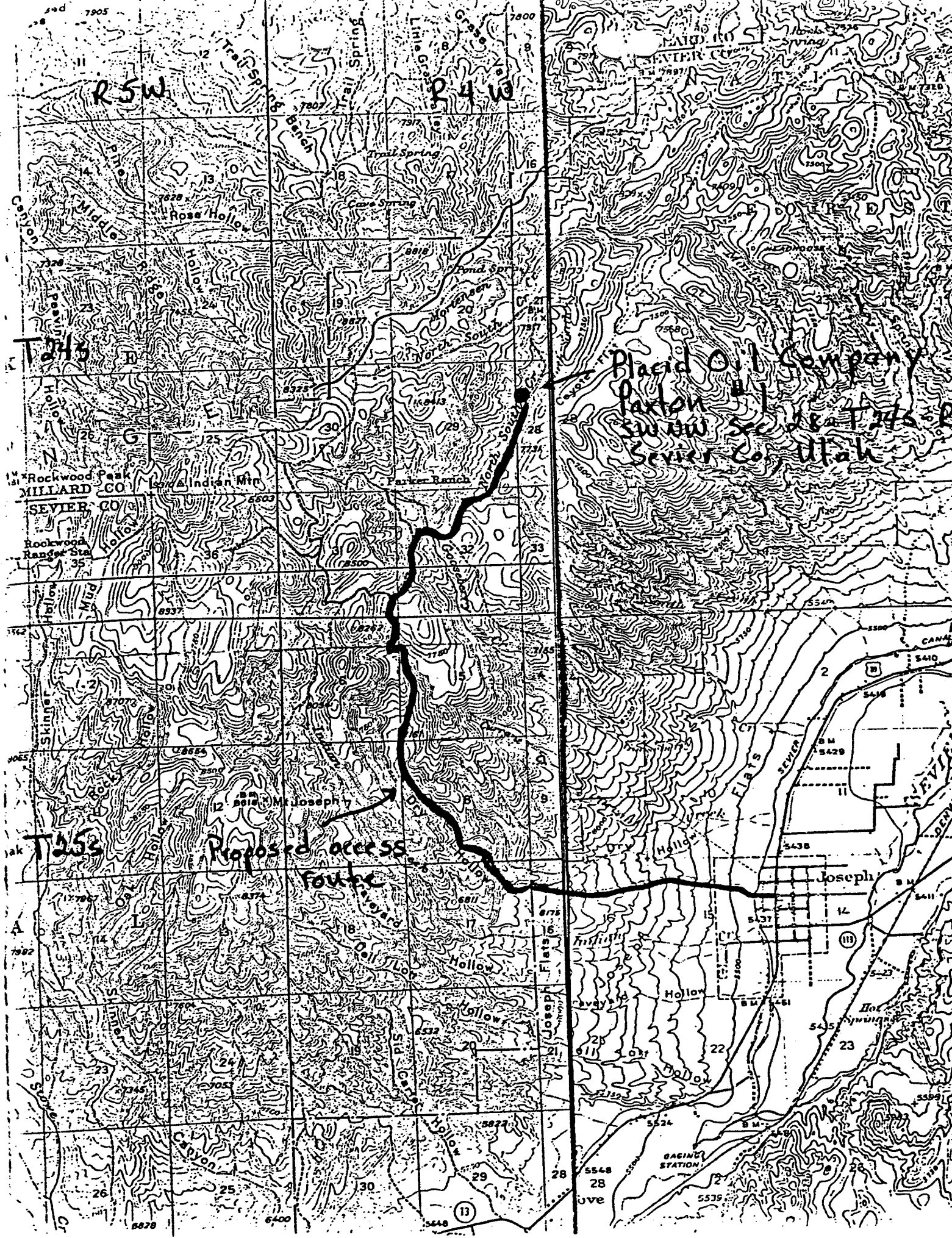
T 24 N

Placid Oil Company
Parton #1
SW 1/4 Sec 28 T 24 N R 4 W
Sevier Co, Utah

MILLARD CO
SEVIER CO

T 25 N

Proposed access
Route



PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

November 25, 1979

CONFIDENTIAL

Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 W. North Temple
Salt Lake City, Utah 84116

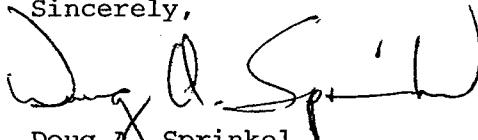
RE: Placid Oil Company
Paxton #1
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 28-T24S-R4W
Sevier County, Utah

Dear Mr. Minder:

Placid Oil Company is requesting an exception to Rule C-3 (b) of the Oil and Gas Commission Rules and Regulations for the above captioned well. A normal drill site, as described in Rule C-3 (b), would require an extensive amount of dirt work to build location due to the topography. Also, a normal drill site would put the location very near to North-South Creek (see attached map). Thus, Placid elected to move the location of the above captioned well, as described on the surveyor's location plat, due to topography and to move safely away from North-South Creek. Placid Oil Company has secured all of the mineral leases within a 660' radius of the above captioned well (see attached plat).

Thus, we are asking the Division of Oil, Gas, and Mining for an exceptional location.

Sincerely,


Doug A. Sprinkel
Geologist

DAS/ns
Attachments

CONFIDENTIAL

** FILE NOTATIONS **

DATE: Nov 26, 1979

Operator: Placid Oil Company

Well No: Paxton #1

Location: Sec. 28 T. 24S R. 4W County: Sevier

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-041-30021

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK Topo Dept

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☒

Lease Designation State

Plotted on Map ☒

Approval Letter Written ☒

ltm

is forwarding
request for
topo exception
+ 660' radial
ownership
11/26/79
received
11/26/79

#2

PT
hl

CONFIDENTIAL

November 29, 1979

Placid Oil Company
2380 Beneficial Life Tower
Salt Lake City, Utah 84111

Re: Well No. Paxton #1
Sec. 28, T. 24S, R. 4W.,
Sevier County, Utah

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 88-041-30021.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: Donald Pruitce

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

December 17, 1979

Mr. Mike Minder
State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: Placid Oil Company
Paxton #1
SWNW Sec. 28-T24S-R4W
Sevier County, Utah

Dear Mr. Minder:

Please find attached the following relative to the above-captioned well:


1. Application for Permit to drill, deepen, or plug back.
2. BOP Diagram.
3. Location diagram with rig layout.
4. Rig pad diagram.

The above-captioned well has been permitted and engineered for a 10,500' test, however, we have decided to drill this well to 18,000'. This change does not affect the information on the original application except for the following:

1. Casing program
2. Rig and location layout
3. BOP

Sincerely,

PLACID OIL COMPANY


Doug A. Sprinkel
Geologist

GAS/kw

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ~~IN~~ TRIPPLICATE*
(Other instructions on
reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. ML 27354
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator Placid Oil Company		7. Unit Agreement Name
3. Address of Operator 2380 Beneficial Life Tower		8. Farm or Lease Name Paxton
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 36 South State, Salt Lake City, UT 84111 1790.0' FNL & 370.0' FWL Sec. 28-T24S-R4W At proposed prod. zone Same as above SWNW Sec. 28-T24S-R4W		9. Well No. Paxton #1
14. Distance in miles and direction from nearest town or post office* Approximately 6.0 miles west of Elsinore, Utah		10. Field and Pool, or Wildcat Wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 470.0' South of James Hansen lease		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 28-T24S-R4W
16. No. of acres in lease 1,080.00		12. County or Parrish Sevier
17. No. of acres assigned to this well 80		13. State Utah
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. No wells have been drilled on this lease		19. Proposed depth 18,000'
20. Rotary or cable tools Rotary		21. Elevations (Show whether DF, RT, GR, etc.) 7544' GL
22. Approx. date work will start* December 1979		

23. PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"		150'	Readi-mix 3000 sx
26"	20"	133.00#	3,000'	Class H 2000 sx
14 3/4"	10 3/4"	60.70#	12,000'	Class H 3000 sx
* 9 1/2"	7 5/8"	33.70#	18,000'	To be determined by Caliper Survey

* In the event of production
In the event of a dry hole, this well will be plugged and abandoned according to state requirements.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 12/18/79

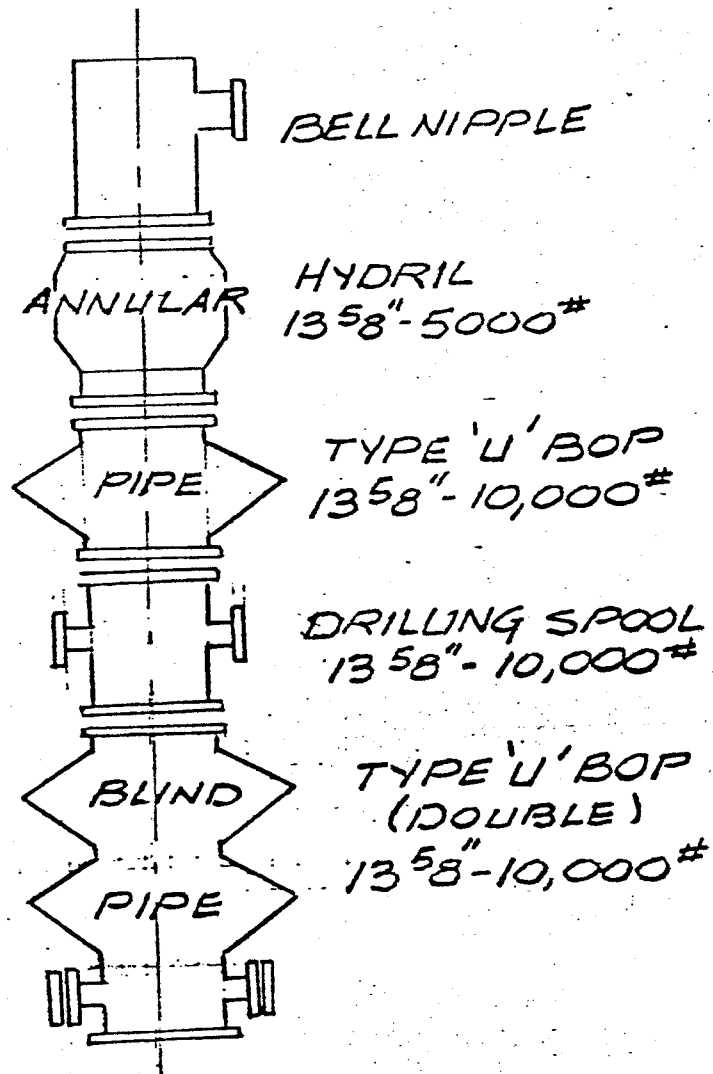
BY: W. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W. A. Sprin Title Geologist Date 12-17-79
(This space for Federal or State office use)

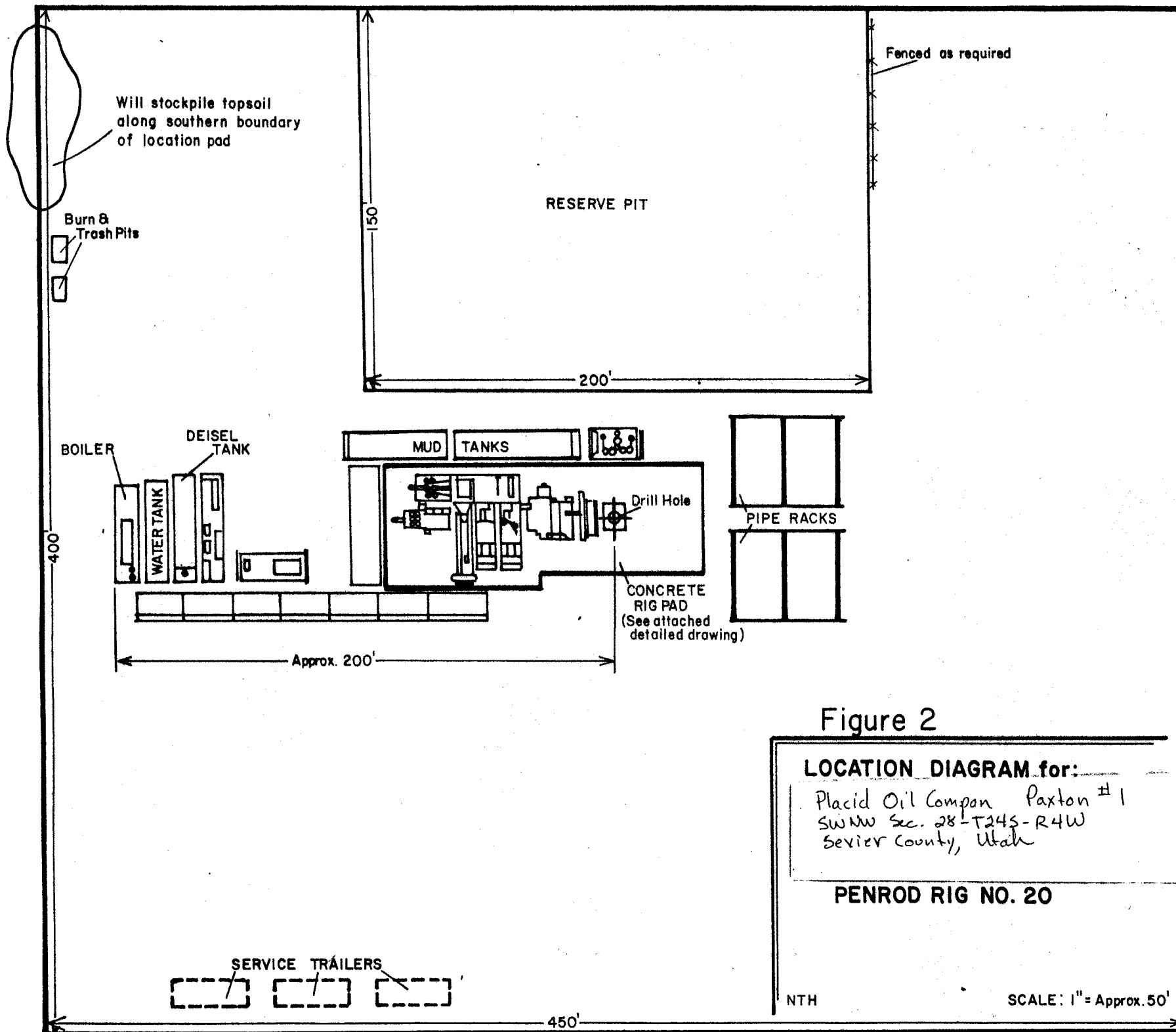
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



PENROD 20 & 23

BOP ARRANGEMENT



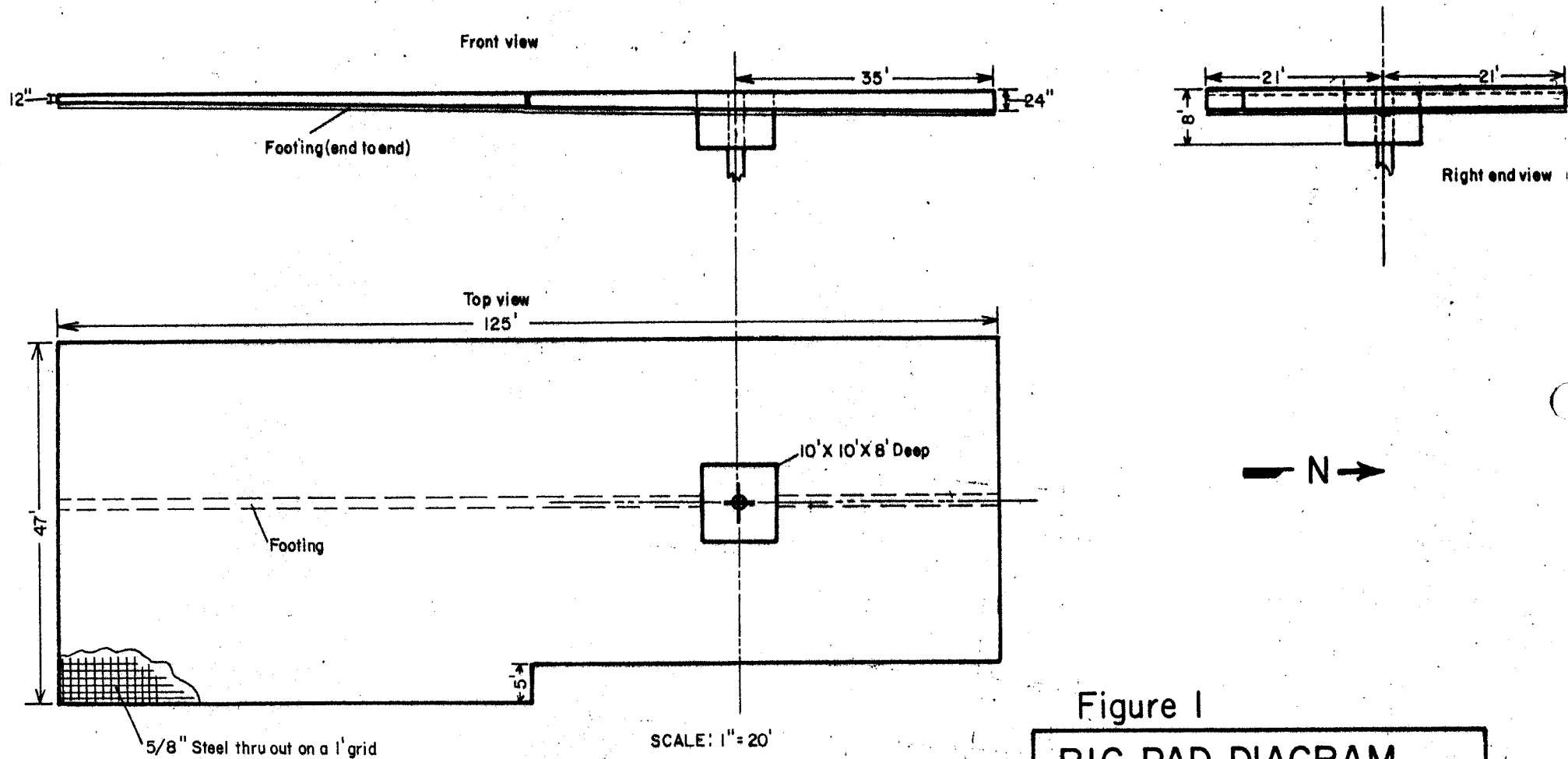


Figure 1

RIG PAD DIAGRAM
PLACID OIL CO.

Paxton #1
 SWNW Sec. 28-T24S-R4W
 Sevier County, Utah

NTH

RECEIVED

NOV 17 1980

DIVISION OF
OIL, GAS & MINING

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

November 14, 1980


Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: PLACID OIL COMPANY
Paxton #1
SWNW Sec. 28-T24S-R4W
Sevier County, Utah

Dear Mr. Minder:

Enclosed is a Sundry Notice Explaining current
status, as well as future plans relative to the above
captioned well.

Sincerely,


Doug A. Sprinkel
Geologist

DAS/mcw

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-27354	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790.0' FNL; 370.0' FWL Sec. 28-T24S-R4W (SWNW)		8. FARM OR LEASE NAME Paxton	
14. PERMIT NO. 43-041-30021		9. WELL NO. Paxton #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7544' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T24S-R4W (SWNW)	
		12. COUNTY OR PARISH Sevier	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current operations include dirt work only. The access road and location is currently under construction and should take another 30 days to be completed. Placid Oil intends to commence drilling operations by June 1981 when a rig will be available.

RECEIVED

NOV 17 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel
Doug A. Sprinkel

TITLE

Geologist

DATE

11/14/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for May 1981		5. LEASE DESIGNATION AND SERIAL NO. ML-27354
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111 JUN 2		7. UNIT AGREEMENT NAME Gooseberry Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790.0' FNL; 370.0' FWL; Sec. 28-T24S-R4W (SWNW)		8. FARM OR LEASE NAME Paxton
14. PERMIT NO. 43-041-30021		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7544' Gr.; 7575' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T24S-R4W (SWNW)
		12. COUNTY OR PARISH Sevier
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	XX <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/22: Spudded at 7:30 p.m.

5/23-5/24: Drilling 26" hole from Surface to 190'.

5/25-5/26: Ran 118" conductor, set at 173' with 9 sx Grout cmt.

5/27: Drilling 17½" from 372' to 1,178'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE Geologist

DATE 6/1/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. For such purposes, use "APPLICATION FOR PERMIT" form.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Monthly Drilling Status</u> <u>For June 1981</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML-27354</u>
2. NAME OF OPERATOR <u>Placid Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u>		7. UNIT AGREEMENT NAME <u>Gooseberry Creek</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1790.0' FNL; 370.0' FWL; Sec. 28-T24S-R4W (SWNW)</u>		8. FARM OR LEASE NAME <u>Paxton</u>
14. PERMIT NO. <u>43-041-30021</u>		9. WELL NO. <u>#1</u>
15. ELEVATIONS (Show whether OF, ST, OR, etc.) <u>7544' Gr.; 7575' Kb.</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 28-T24S-R4W (SWNW)</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE <u>Sevier</u> <u>Utah</u>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1-6/20: Drilling 17½" hole from 1,178' - 3,025'.

6/21-6/30 Opening 26" hole from 190' - 1,664'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Boug A. SprinkerTITLE District GeologistDATE 7/2/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT A TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. LEASE DESIGNATION AND SERIAL NO.

ML-27354

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Gooseberry Creek

FARM OR LEASE NAME

Paxton

3. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 28-T24S-R4W (SWNW)

12. COUNTY OR PARISH 13. STATE

Sevier

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER Monthly Drilling Status for July 1981

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1790.0 FNL; 370.0 FWL; Sec. 28-T24S-R4W (SWNW)

14. PERMIT NO.

43-041-30021

15. ELEVATIONS (Show whether sv, sv, or, etc.)

7544' Gr.; 7575' Kb.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1-7/13: Opening 26" hole from 2,005'-3,025'.

7/14-7/15: Reaming from 2,309'-2,880'.

7/16-7/17: Cmt. with 300 sx Halco Lite and 600 sx Class "H"; tag cmt. at 2,594', drilled cmt. at 2,713'-1,780'.

7/18-7/19: Reaming from 2,344' - 3,025'.

7/20-7/21: Cmt. with 30 sx Halco Lite and 600 sx Class "H".

7/22-7/26: Fishing.

7/27-7/31: Drilling 26" hole from 2,807'-3,025'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE District Geologist

DATE 8/10/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Monthly Drlg. Status for August 19812. NAME OF OPERATOR
Placid Oil Company3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 841114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1790.0' FNL; 370.0' FWL; Sec. 28-T24S-R4W (SWNW)

14. PERMIT NO.
43-041-3002115. ELEVATIONS (Show whether DF, RT, GR, etc.)
7544' Gr.; 7575 Kb.

5. LEASE DESIGNATION AND SERIAL NO.

ML-27354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gooseberry Creek

8. FARM OR LEASE NAME

Paxton

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 28-T24S-R4W (SWNW)

12. COUNTY OR PARISH

Sevier

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1-8/4: Ran 20" csg. at 3,018', set with 4,000 sx Halco Lite and
600 sx Class "H"; Drld. cmt. from 2,969' - 3,025'.

8/5-8/31: Drld. 14 3/4" hole from 3,100' - 5,967'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

(This space for Federal or State office use)

TITLE District Geologist

DATE 8/31/81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

RECEIVED

OCT 05 1981

October 2, 1981

**DIVISION OF
OIL, GAS & MINING**

Confidential

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

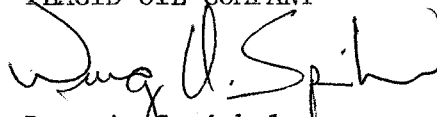
RE: Monthly Drilling Reports

Dear Mr. Minder:

Enclosed please find the September monthly
report for the Gooseberry Creek and West Hills
units.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel
District Geologist

DAS/mg

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for Sept., 1981		5. LEASE DESIGNATION AND SERIAL NO. ML-27354	
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Gooseberry Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790.0' FNL; 370.0' FWL; Sec. 28-T24S-R4W (SWNW)		8. FARM OR LEASE NAME Linton	
14. PERMIT NO. 43-041-30021		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7544' Gr.; 7575' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 28-T24S-R4W (SWNW)	
		12. COUNTY OR PARISH Sevier	13. STATE Utah

RECEIVED
OCT 05 1981DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1-9/30: Drlg. 14 3/4" hole from 5,857' - 7,729'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE District Geologist

DATE 10/2/81

(This space for Federal or State office use)

APPROVED BY

TITLE

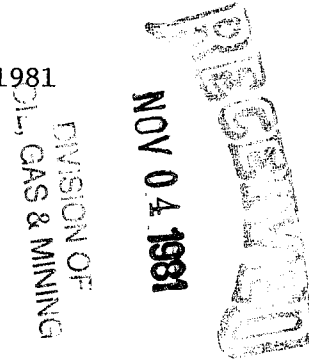
DATE

CONDITIONS OF APPROVAL, IF ANY:

Confidential

**PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111**

November 3, 1981



Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: Monthly Drilling Report

Dear Mr. Minder:

Enclosed please find the October monthly report for the
Gooseberry Creek and West Hills Units.

Sincerely,

PLACID OIL COMPANY

A handwritten signature in dark ink, appearing to read 'Doug A. Sprinkel'.

Doug A. Sprinkel
District Geologist

DAS/dw

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for October 1981		3. LEASE DESIGNATION AND SERIAL NO. ML-27354	
2. NAME OF OPERATOR Placid Oil Company		4. UNIT ASSIGNMENT NAME Gooseberry Creek	
5. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		5. FARM OR LEASE NAME Paxton	
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790.0' FNL; 370.0' FWL; Sec. 28, T24S, R4W (SWNW)		6. WELL NO. #1	
14. PERMIT NO. 43-041-30021		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 744' Gr.; 7575 Kb.		11. SEC., T., R., E., OR S.E. AND SURVEY OR AREA Sec. 28, T24S, R4W (SWNW)	
		12. COUNTY OR PARISH Sevier	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/01-10/21: Drilling 14 3/4" hole from 7729' to 9071'.

10/22: Ran Logs: DLL-MSFL 3018' to 9074'

GR-Sonic 3018' to 9071'

FDC-CNL 3018' to 9068'

Dipmeter Log Failure

10/23-10/31: Drilling ahead 14 3/4" hole from 9071' to 9598'

RECEIVED
NOV 04 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED 

TITLE

District Geologist

11/03/81

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111**

December 2, 1981

RECEIVED
DEC 04 1981

**DIVISION OF
OIL, GAS & MINING**

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: Monthly Drilling Report

Dear Mr. Minder:

Enclosed please find the November monthly report for the
Gooseberry Creek unit.

Sincerely,

PLACID OIL COMPANY


Doug A. Sprinkel
District Geologist

DAS/dew

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Enter instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Monthly Drilling Status for November 1981		5. LEASE DESIGNATION AND SERIAL NO. ML-27354
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Gooseberry Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790.0' FNL; 370.0' FWL; sec. 28, T24S, R4W (SWNW)		8. FARM OR LEASE NAME Paxton
14. PERMIT NO. 43-041-30021		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 744' Gr.; 7575' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 28, T24S, R4W, (SWNW)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Sevier
18. STATE Utah		13. COUNTY OR PARISH Sevier

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>
--	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1-11/5: Drilling 14 3/4" hole from 9598' to 10,104'.

11/6-11/13: Stuck @ 4572', working stuck pipe.

11/14-11/17: Freed stuck pipe, reaming and conditioning hole.

11/18-11/19: Ran Logs: DLL - MSFL 10,104' - 8950'

GR - Sonic 10,104' - 8950'

DENS - NEUTRON 10,103' - 8950'

BHC - Sonic 10,103' - 8950'

Dipmeter Log 10,103' - 3018'

11/20-11/21: Ran 10 3/4" casing, set @ 10,104' w/1000 sacks class "H" cement.

11/22: Nippling up 13 5/8" BOP Stack.

11/23: Nippling up 13 3/8" BOP's.

11/24: Finished Nippling up BOP's and Rig repair.

11/25-11/30: Drilling 9 1/2" hole from 10,104' to 10,104'.

RECEIVED
 DEC 04 1981
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE

District Geologist

DATE

12/2/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB. IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Monthly Drilling Status for December 1981

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2300 University Club Bldg., Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1790.0' FNL; 370.0' FWL; sec. 28, T24S, R4W (SWNW)

14. PERMIT NO.
43-041-30021

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7544' Gr.; 7575' Kb.

5. LEASE DESIGNATION AND SERIAL NO.
ML-27354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gooseberry Creek

8. FARM OR LEASE NAME
Paxton

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
sec. 28, T24S, R4W (SWNW)

12. COUNTY OR PARISH
Sevier

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1-12/2: Drilling 9½" hole from 10,555' to 10,832'.
12/3: Drilling 9½" hole from 10,832' to 10,879', circ. & conditioning hole for DST.
12/4-12/5: Ran DST from 10,050' to 10,879'.
12/6: Drilling 9½" hole from 10,879' to 11,000'.
12/7-12/28: Drilling 9½" hole from 11,000' to 13,165'.
12/29-12/31: Stuck pipe @ 13,088', attempting to jar fish free, failed to jar fish free and backed off at 12,707'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE

District Geologist

DATE

1/06/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111

Confidential

January 6, 1982

Mr. Mike Minder
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114


RE: MONTHLY DRILLING REPORT

Dear Mr. Minder:

Enclosed please find the December monthly report for the Gooseberry Creek Unit.

Sincerely,

PLACID OIL COMPANY


Doug A. Sprinkel
District Geologist

DAS/dew

Enclosure

RECEIVED
JAN 07 1982

**DIVISION OF
OIL, GAS & MINING**

PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111

February 1, 1982

RECEIVED
FEB 03 1982

DIVISION OF
OIL, GAS & MINING

Mr. Cleon Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

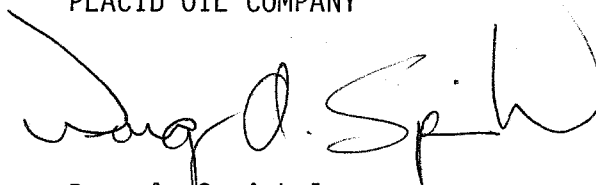
RE: MONTHLY DRILLING REPORT

Dear Mr. Feight:

Enclosed please find the January monthly report for the Gooseberry Creek Unit.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel
District Geologist

DAS/dew

Enclosure

P.S. Mr. Feight: Would you please send us more of the enclosed forms, #OGC-1b. Thank you.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for January 1982		5. LEASE DESIGNATION AND SERIAL NO. ML-27354
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Gooseberry Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790.0' FNL; 370.0' FWL; sec. 28, T24S, R4W (SWNW)		8. FARM OR LEASE NAME Paxton
14. PERMIT NO. 43-041-30021		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7544' Gr.; 7575' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 28, T24S, R4W (SWNW)
		12. COUNTY OR PARISH Sevier
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/01/82-1/02/82: Stuck pipe @ 13,088', attempting to jar fish free, failed to jar fish free and backed off at 12,707'.

1/03/82: Preparing to sidetrack, set cement plug from 12,700' to 12,300' with 200 sx class "H" and preparing to sidetrack.

1/04/82-1/05/82: Topped cement @ 12,271', drilled cement from 12,271' to 12,701'.

1/06/82: Tagged fish at 12,701', mixed and pumped 250 sx class "H" cement from 12,701' to 12,200'.

1/07/82-1/08/82: Drilling cement from 12,200' to 12,324'.

1/09/82-1/10/82: Drilling 9½" hole from 12,324' to 12,368', (Drilling 90% formation and 50% cement).

1/11/82-1/17/82: Drilling 9½" hole from 12,368' to 12,632'.

1/18/82-1/23/82: Drilling 9½" hole from 12,632' to 13,057'.

1/24/82: Prepared to run electric logs, ran BHC-Sonic, had tool failure, pulled out of hole with tools, and preparing to go back to drilling.

1/25/82-1/27/82: Drilling 9½" hole from 13,057' to 13,120'.

1/28/82: Ran Electric Logs:
DLL-MSFL, 13,108' to 10,100' BHC-SONIC, 13,108' to 10,100'
FDC-CNL, 13,108' to 10,100' Dipmeter, 13,108' to 10,100'

1/29/82-1/31/82: Drilling 9½" hole from 13,120' to 13,297'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE District Geologist

DATE 2/01/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1790.0' FNL; 370.0' FWL; sec. 28, T24S, R4W (SWNW)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

sec. 28, T24S, R4W (SWNW)

12. COUNTY OR PARISH	18. STATE
Sevier	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

2/01/82-2/06/82: Drilling 9½" hole from 13,297' to 13,766'.

2/07/82: Stuck pipe @ 13,609', working stuck pipe.

2/08/82-2/14/82: Freed stuck pipe, drilling 9 1/2" hole from 13,766' to 14,396'.

2/15/82: Drilling 9 $\frac{1}{2}$ " hole from 14,396' to 14,421'.

2/16/82-2/17/82: Ran Logs: FDC-CNL 13,100 - 14,414'

DLL-MSFL 13,100' - 14,414'

Dipmeter	13,100	- 14,414'
----------	--------	-----------

BHC-Sonic	12.900	-	14.414'
-----------	--------	---	---------

Liner from 9.742' to 14.382'

2/18/82-2/20/82: Ran 8 5/8" Liner from 9,742' to 14,382', set Liner with 620 sx 50-50 Pox mix and 300 sx class "H" cement.

2/21/82: Tagged top of cement @ 9,223', drilling cement to 9,739', pulled out of hole, repairing rig.

2/22/82: Repairing Rig.

2/23/82-2/27/82: Drilling 7½" hole from 14,421' to 14,826'.

2/28/82: Stuck pipe @ 14,826', working stuck pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

Done A. Sprinke

~~TITLE~~

District Geologist

DATE _____

3/01/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator PLACID Representative Doug Spinkle

Well No. Paxtor #1 Location 1/4 1/4 Section 28 Township 24S Range 4W

County Sevier Field Wildcate State Utah

Unit Name and
Required Depth _____ Base of fresh water sands _____

T.D. 14,826 Size hole and
Fill per sack _____ " _____' Mud Weight
and Top 9 to 10.4#/gal.

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>30"</u>	<u>200</u>	<u>surface</u>	<u>No</u>	<u>14,826</u>	<u>14,250</u>	<u>128' above bottom</u>
<u>20"</u>	<u>3018</u>	<u>surface</u>	<u>No</u>			<u>of liner</u>
<u>10 3/4"</u>	<u>10104</u>	<u>surface</u>	<u>No</u>			
<u>8 5/8" Liner</u>	<u>9739</u>	<u>14,378</u>	<u>No</u>			
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>12,250</u>	<u>12,200</u>	<u>50'</u>
				<u>9,790</u>	<u>9,690</u>	<u>100'</u>
				<u>7,690</u>	<u>7,640</u>	<u>50'</u>
				<u>5,640</u>	<u>5,590</u>	<u>50'</u>
				<u>3,590</u>	<u>3,540</u>	<u>50'</u>
				<u>1,540</u>	<u>1,490</u>	<u>50'</u>
				<u>surface</u>	<u>100</u>	<u>100'</u>

REMARKS

DST's, lost circulation zones, water zones, etc., Openhole from 14,378 to 14,826 -
10.4 between plugs.

Approved by Cleon B. Feight Date 3/4/82 Time 11.25 a.m.
PXX

**PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111**

March 1, 1982

RECEIVED
MAR 19 1982

Mr. Cleon Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

**DIVISION OF
OIL, GAS & MINING**

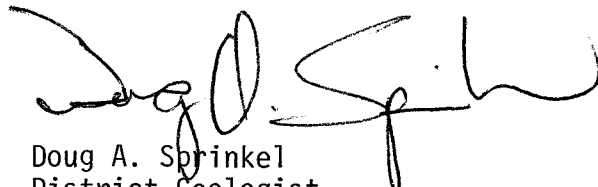
RE: MONTHLY DRILLING REPORT

Dear Mr. Feight:

Enclosed please find the February monthly report for the Gooseberry Creek Unit.

Sincerely,

PLACID OIL COMPANY


Doug A. Sprinkel
District Geologist

DAS/dew

Enclosure

**PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111**

March 31, 1982

RECEIVED
MAR 19 1982

Mr. Cleon Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

**DIVISION OF
OIL, GAS & MINING**

RE: MONTHLY DRILLING REPORT

Dear Mr. Feight:

Enclosed please find the March monthly report for the Gooseberry Creek Unit.

Sincerely,


PLACID OIL COMPANY



Doug A. Sprinkel
District Geologist

DAS/dew

Enclosure



SUBMIT IN DUPLICATE*

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

LEASE DESIGNATION AND SERIAL NO.

ML-27354

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

MAR 24 1982

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐7. UNIT AGREEMENT NAME
Gooseberry Creekb. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐8. FARM OR LEASE NAME
Paxton

2. NAME OF OPERATOR

Placid Oil Company

DIVISION OF
OIL, GAS & MINING

3. ADDRESS OF OPERATOR 136 East South Temple, 2300 University Club Building, Salt Lake City, UT 84111

9. WELL NO.
#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1790.0' FNL; 370.0' FWL; sec. 28, T24S, R4W (SWNW)

10. FIELD AND POOL, OR WILDCAT

Wildcat

At top prod. interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

sec. 28, T24S, R4W (SWNW)

At total depth Same

14. PERMIT NO.
43-041-30021DATE ISSUED
12/04/7912. COUNTY OR PARISH
Sevier13. STATE
Utah15. DATE SPUDDED
5/22/8116. DATE T.D. REACHED
2/28/8217. DATE COMPL. (Ready to prod.)
3/07/82 (Dry Hole)18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
7544' Gr., 7575' Kb.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
14,82621. PLUG BACK T.D., MD & TVD
Set eight plugs back to surface.22. IF MULTIPLE COMPL., HOW MANY*
none23. INTERVALS DRILLED BY
→ Surface-T.D.

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None - This is a Dry Hole.

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL, FDC-CNL, BHC-Sonic

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		200'	36"	Grout - 10 yds. cement	
20"		3,018'	26"	Set with 4,000 sx class "H" Halcolite & 600 sx class "H"	None
10 3/4"		10,104'	12 1/2"	Set with 1,000 sx class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
8 5/8"	9,742'	14,382'	300 sx class "H" cement	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stephen R. Crook

TITLE

Geologist

DATE

3/18/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Miss. Humbug and Deseret	10,104'	10,879'	IH - 4759.1 FH - 4730.0 IF - 397.9-1626.7 --- 29 min. ISI - 3278.9 --- 51.3 min. FF - 1660.1-2787.0 --- 60.1 min. FSI - 3290.7 --- 119.6 min. Recovered 5,826' of highly water cut mud with trace of gas.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Volcanics	Surface	Same
K. Undiff.	1,674	"
Tr. Moenkopi	3,804	
Tr. Sinbad	5,686	
P. Kaibab	6,645	
P. Cedar Mesa	7,970	
P. Elephant Cyn.	8,325	
M. Humbug	9,230	
M. Deseret	9,696	
Thrust	10,605	
M. Deseret	10,605	Same
M. Devonian	11,550	"
Thrust	12,329	
M. Humbug	12,329	
M. Deseret	12,526	
M. Gardison	13,492	
Thrust	13,700	
M. Deseret	13,700	
M. Humbug	14,063	
Thrust	14,342	
Jurassic	14,342	Same

**PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111**

March 18, 1982

Mr. Cleon Feight
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: WELL PAXTON #1
SEC. 28 - T 24 S - R 4 W
SEVIER COUNTY, UTAH

Dear Mr. Feight:

Enclosed is the Completion Report for the above captioned well. Final Prints of Electrical Logs will be forwarded to your office as soon as we receive them.

Sincerely,

PLACID OIL COMPANY



Stephen R. Crook
Geologist

SRC/dew

Enclosure

RECEIVED
MAR 24 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for March, 1982		5. LEASE DESIGNATION AND SERIAL NO. ML-27354
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2300 University Club Bldg., Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Gooseberry Creek
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790.0' FNL; 370.0' FWL; sec. 28, T24S, R4W (SWNW)		8. FARM OR LEASE NAME Paxton
14. PERMIT NO. 43-041-30021		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7544' Gr.; 7575' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 28, T24S, R4W (SWNW)
		12. COUNTY OR PARISH Sevier
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☒ XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/01/82: Fishing.

3/02/82: Backed off and left fish in hole, top of fish is @ 14,820'.

3/03/82: Ran Logs: FDC-CNL 14,378' to 14,744'.

3/04/82-3/06/82: Preparing to plug and abandon hole, set the following plugs:

Plug 1: 14,700' to 14,278' with 126 sx class "H" cement.

Plug 2: 12,278' to 12,228' with 18 sx class "H" cement.

Plug 3: 9,839' to 9,639' with 86 sx class "H" cement.

Plug 4: 7,639' to 7,589' with 24 sx class "H" cement.

Plug 5: 5,589' to 5,539' with 24 sx class "H" cement.

Plug 6: 3,539' to 3,489' with 24 sx class "H" cement.

Plug 7: 1,489' to 1,439' with 24 sx class "H" cement.

Plug 8: Surface to 100' with 48 sx class "H" cement.

Released Rig @ 8 a.m.

3/07/82: ---

18. I hereby certify that the foregoing is true and correct

SIGNER

Douglas Sprink

TITLE District Geologist

DATE March 31, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

1. API#: 43-041-30021 Panton # 1
2. ENTITY#: 99998
3. OPERATOR#: Placid Oil Co. # N 3630
4. COUNTY: Sevier
5. FIELD#: #1 Wildcat
6. QUARTER/QUARTER: SW/NW Sec 28 T24S R4W
7. LEASE: (ML 27354) 004 Fee
8. FOOTAGES: N/A 1790 FNL 370 FWC
9. ZONE: ~~A~~ Thrust Jurassic (Humburg M Desert) HMBG
10. TD: 14826
11. SPUD DATE: 5/22/81
12. APD APPROVED: 11/23/79
13. P-A DATE IF ANY: 03-18-82
14. COMPLETION DATE: 3-7-82
15. STATUS: PT+A
16. INSPECTION DATE 9/9/86

STATUS CODES

POW-----	PRODUCING OIL WELL
PGW-----	PRODUCING GAS WELL
SOW-----	SHUT-IN OIL WELL
SGW-----	SHUT-IN GAS WELL
PA-----	PLUGGED AND ABANDON AFTER APRIL 1984
PPA-----	PLUGGED AND ABANDON BEFORE APRIL 1984
DRL-----	DRILLING
LA-----	LOCATION ABANDON AFTER APRIL 1984
PLA-----	LOCATION ABANDON PRIOR TO APRIL 1984
OPS-----	OPERATIONS SUSPENDED
GSW-----	GAS STORAGE WELL

Volcanics

K Undifferentiated

TR Moenkopi

TR Sinbad

P Kaibab

P Cedar Mesa

P Elephant Canyon

M Humbug

M Deseret

Thrust-M Deseret

Devonian

Thrust-M Humbug

M Deseret

M Gardison

Thrust-M Deseret

M Humbug

Thrust Jurassic

Set cement plug
100 - surface

Set cement plug
1,489 - 1,439

Set cement plug
3,539 - 3,489

Set cement plug
5,589 - 5,539

Set cement plug
7,639 - 7,589

Set cement plug
9,839 - 9,639

Set cement plug
12,278 - 12,228

Set cement plug
14,700 - 14,278

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

30" - 200'

20" - 3018'

9,742'

10 3/4" - 10,104'

8 5/8" Liner

14,382'

TD 14,826

PAXTON #1

Volcanics

K Undifferentiated

TR Moenkopi

TR Sinbad

P Kaibab

P Cedar Mesa

P Elephant Canyon

M Humbug

M Deseret

Thrust—M Deseret

Devonian

Thrust—M Humbug

M Deseret

M Gardison

Thrust—M Deseret

M Humbug

Thrust Jurassic

Set cement plug
100—surface

Set cement plug
1,489—1,439

Set cement plug
3,539—3,489

Set cement plug
5,589—5,539

Set cement plug
7,639—7,589

Set cement plug
9,839—9,639

Set cement plug
12,278—12,228

Set cement plug
14,700—14,278

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

9 lb.
42 Vis. Mud

30"—200'

20"—3018'

9,742'

10 3/4"—10,104'

8 5/8" Liner

14,382'

TD 14,826

PAXTON #1